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	14/				ECOMPLET			ירטא	MAR 1	2009	5 Lease	Serial No		
	۷V						UNIA	Π	UBBS	UC:D			30556A	
la Type of		Oil `	Well	Gas Well	Dry	Other			,		6 If Ind	ian, Allottee or	Tribe Name	
b Type of	Completion	New New	Well	Work Over	Deepen	Plug Back	Diff :	Resvr .			7 Unit	or CA Agreeme	nt Name and	No
<u> </u>		Othe	er				'							
2 Name of	Operator E	EnerVest	Operating,	L.L.C.					, - ·		8 Lease	Name and We Stev	ll No ens A-35 #5	;
3 Address		001 Fannin,			<u> </u>	.3a			de area code)	9 AFIN		25-38765	
4 Location		Houston, TX		nd in accorde	nce with Federal	requirement		-495-6	557	,	10 Field	d and Pool or E		
		,	-			-						T-Y-7R)(Gas		attix(Oil)
At surfac	^e 2030' I	SL and	1830' FWL				3				II Sec	, T. R. M, on ey or Area Sec 203	Block and 35 - Twp 23S -	Rge 36E
.	- d		J 2020)' FSL and	1920' EMI							nty or Parish	13 Sta	
At top pro						,					12 000			ic .
At total de	epui	'FSL and	1830' FW				the Commit		,		17 Flav	Lea	NM	
14 Date Sp 04/25/200			05/01/2	T D Reached 008			D & A	🔽 Ra	6/06/2008 eady to Prod	-		GL = 3354		
18 Total D	epth MD TV			19 Plu		ID 3777' VD			20 Depth Br	idge Plug So	et ME TVI			
21. Type E			ical Logs Rur	(Submit cop					22 Was well		V No	Yes (Subm	÷ ,	
Spectra	l Density,	Dual Spa	ced Neutro	n, Spectral	Gamma Log				Was DST Direction	run? al Survey?		Yes (Subm		
23 Casing	and Liner F	Record (Re	eport all strin	igs set in well)	Stage Ce	monton	No	of Sks &	Slurry Vo		·····	Т	
Hole Size	Size/Gr	ade Wi	: (#/ft)	Top (MD)	Bottom (MD)	Dep			of Cement	(BBL)		Cement Top*	Amou	nt Pulled
12-1/4"	8-5/8		24#	Surface	1271'				Class C			Surface		
7-7/8"	4-1/2		1.6#	Surface	3800'	-		725sx	50/50	·				
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24 Tubing Size	g Record Depth :	Set (MD)	Packer De	pth (MD)	Size	Depth Set	(MD)]	Packer I	Depth (MD)	Size		Depth Set (MD)	Packer	Depth (MD)
2-3/8"	36				1 m 1				<u> </u>			,	<u> </u>	
25 Produci	Formation			Тор	Bottom		foration Re orated Inte		5	ıze	No Hole	s	Perf Statu	s
A) Jalmat	(T-Y-7R)	(Gas)	2	2974'	3513'	2	2983'-347	′1'	.3	6"	45		Producing	J .
B) Langlie C)	e Mattix (7	R-Q-G) ((Dil) 3	613'		3	3518'-367	71'	.3	86"	11		Producing	J
<u>D)</u>											. ,			
	racture, Tre	atment, Ce	ment Squeez	e, etc		1)	1				
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	2983'-367	(1'			h 6000 gais 15			alers.	·				•	
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28 Product Date First	tion - Interva	al A			00# 12/20 brow		1 50,000#	alers. # 16/30) Siber Prop).	non Metho		•	
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Date First Produced	Test Date 6-26-08	al A Hours Tested 24	Test Production	With 250,00	00# 12/20 brow Gas W MCF B 43 3	n sand and ⁷ ater BL 5.5	01 Gravit Corr API	alers. # 16/30) Siber Prop Gas Gravity	Product		ed ED FOF	REC()RD
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Name (please print) Bridget Helfrich Title Regulatory Tech. Signature Druggt Lelfrich Date 06/30/2008	false, fictitie	ous or fraud	1001 and ulent state	Title 43 U S (ments or repre	C Section	1212, make i is as to any ma	t a crime for any atter within its ju	person knowingly risdiction.	and willfully to n	nake to any department or agency	of the United States any
Signature Dite 06/30/2008 Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictutious or fraudulent statements or representations as to any matter within its jurisdiction.	(Continued	on page 3)		,	•		· · ·		· · · ·		(Form 3160-4, page 2)
Signature Druggt Allfruch Date 06/30/2008 Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									,		A A A A A A A A A A A A A A A A A A A