

Oil Cons.
UNITED STATES N.M. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1300 W. Grand Avenue
Altesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Morexco, Inc.

3. Address and Telephone No.

P. O. Box 1591 Roswell, NM 88202-1591 505-627-1290

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL, 990 FEL (NE/4NE/4)
Sec. 9, T7S - R33E

5. Lease Designation and Serial No.

NM 107394

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

None

8. Well Name and No.

Rough Rider Fed. #1

9. API Well No.

30-041-20901

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Roosevelt, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Casing Program
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-09-03 Ran 463' of 13 3/8 54.5# J-55 casing. Cemented with 1411 sxs class "C" cement with 2% cacl & 1/4# per sxs of floseal. Cir 46 sxs to surface.

1-27-03 Ran 4085', 96 jts, of 8 5/8 32 & 24# casing, cemented with 1200 sxs of poz and 200 sxs of class "C" cement with 2% cacl. Cir 51 sxs to surface.

2-2&3-03 Ran 5 1/2 casing as follows:

1 - 5 1/2" float shoe
1 - 5 1/2" 17#, N-80, Lt&C
1 - 5 1/2" float collar
28 - 5 1/2" 17#, N-80, Lt&C
4 - 5 1/2" 17#, J-55, Lt&C
1 - 5 1/2" DV Tool
144 - 5 1/2" J-55, 17#, Lt&C
31 - 5 1/2" 17#, N-80, Lt&C

Total Pipe: 1.00
Set : 9177.00

1st stage cemented 2/ 250 sxs super "H" MOB 13:165. Plug down @ 8:00 p.m. 2/2/03. Open DV tool & cir 4 hrs. Cemented 2nd stage w/1445 BJ Lite followed by 100 sxs "H" Neat. Plug down @ 3:30 a.m. 2/3/03. Est. top of cement 3500 ft.

14. I hereby certify that the foregoing is true and correct

Signed Khonda A. Becker

Title Agent

Date 3-3-03

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____