APR-08-2009 WED 05:25 PM YATES EN	NG I NEER I NG	Fax No.	15057484585	P. 02	
1625 N. French Dr., Hobbs, NRECEIVED District II 1301 W. Grand Ave., Artesia, NM 88210 OIL C. District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1000 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexi Minerals and Natura ONSERVATION I 220 South St. Franc Santa Fe, NM 875	l Resources DIVISION is Dr.	WELL API NO. 30-005-29084 5. Indicate Type of Lease STATE STATE F 6. State Oil & Gas Lease N VA-2928 7. Lease Name or Unit Ag		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 2		
1. Type of Well: Oil Well Gas Well 2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation 3. Address of Operator 105 S. 4th Street, Artesia, NM 88210		10. Pool name or Wildcat Tobac; Upper Penn			
4. Well Location Unit Letter_E: 1980feet from theNorth_line and660feet from theWestline Section 25 Township 8S Range 33E NMPM County Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Plt or Below-grade Tank Application or Closure					
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
	de Tank: Volume		Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE P PULL OR ALTER CASING MULTIPLE	ABANDON	REMEDIAL WO			
OTHER:		OTHER:			
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 					

Yates Petroleum Corporation respectfully requests permission to change the hole and casing sizes for this well as follows:

17 $\frac{17}{2}$ " surface hole with 13 3/8" casing set at 2100' and cemented to surface with 1500sx. 7 7/8" production hole with 5 $\frac{12}{2}$ " casing set at 9550' and cemented with 550sx with TOC = 7000'.

If hole conditions dictate, production hole will be reamed to 11" and 8 5/8" casing will be set and cement circulated to surface, then a 7 7/8" hole will be drilled to TD and 5 ½" casing will be set and cemented with TOC = 7000'.

Thank you,

I hereby certify that the information above is true grade tank has been/will be constructed or closed according	and complete to the best of my knowledge ar ag to NMOCD guidelines \Box , a general permit \Box or a	id belief. I further certify that any pit or below- in (attached) alternative OCD-approved plan].
SIGNATURE leren Alult		DATE4/8/09
Type or print name Jeremiah Mullen	E-mail address: jmullen@ypcnm.com	Felephone No. (505)748-4378
For State Use Only APPROVED BY:	PETROLEUM ENGI	APR 09 2009
Conditions of Approval (if thy):		