

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

**RECEIVED**

APR 09 2009

**HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-01269

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

New Mex "A"

8. Well Number #002

9. OGRID Number

253010

10. Pool name or Wildcat

SWD; Permo Upper Penn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator

Kenemore Welding &amp; Oilfield Service, Inc

3. Address of Operator

PO Box 154 Maljamar, NM 88264

4. Well Location

Unit Letter O : 661 feet from the South line and 1983 feet from the East lineSection 25 Township 16S Range 33E NMPM Lea County 

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: **Packer and tubing replacement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify NMOCD Buddy Hill of pending work 3/3/2009

Pulled disposal tubing x recovered top section of packer

Fished unsuccessfully for disposal packer at 11813ft

Run new packer x 2 7/8" IPC tubing x displace with packer fluid x PSA 10773ft

Notified NMOCD voice mail of pending test on 3/21/2009

Pressure test casing and tubing annulus for 15 minutes 3/22/2009

4/1/2009 Retest casing and tubing annulus for 30 minutes 320psi &gt; 310psi Witnessed by Maxey Brown with NMOCD

Enclosed original pressure chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Billy E. Prichard*

TITLE Agent for Kenemore Welding

DATE 4/6/2009

Type or print name Billy (Bill) E. Prichard

E-mail address: [billy@pwllc.net](mailto:billy@pwllc.net)

PHONE: 432-934-7680

For State Use Only

APPROVED BY:

*Arnold Hill*

TITLE

DISTRICT 1 SUPERVISOR

DATE

APR 13 2009

Conditions of Approval (if any):

