

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED****APR 08 2009****HOBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35089 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

SOUTH SHOEBAR 10 STATE ✓

8. Well Number

3 ✓

9. OGRID Number

6137 ✓

10. Pool name or Wildcat

Vacuum Atoka-Morrow, North ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ✓

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP ✓

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Well Location

Unit Letter P : 660' feet from the SOUTH line and 660' feet from the EAST line ✓Section 10 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3951' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/19/09--MIRU. POOH w/ 2-7/8" production tubing from 12246'.
- Set CIBP @ 12,156'. Dump 40' cement on top. (Atoka perms from 12246' to 12258')
- Circulate wellbore w/10 ppg mud.
- Spot 25 sx cement @ 8997' - 9200'.
- Pulled stretch on casing. Casing free @ 5800'. Cut 5-1/2" casing @ 5715. POOH & LD 138 Jts. of casing.
- Spot 50 sx cement stub plug @ 5648' - 6025'. (Tagged)
- Spot 30 sx cement @ 4909' - 5020'. (Tagged) 8-5/8" csg shoe @ 4969')
- Spot 30 sx cement @ 2985' - 3100'. (Base of salt @ 3077')
- Spot 30 sx cement @ 1935' - 2095'. (Top of salt @ 2051')
- Spot 30 sx cement @ 378' - 503'. (Tagged) (13-3/8" shoe @ 453')
- 3/27/09: Circulated 30 sx cement @ 120' to surface.
- 4/3/09--Cut wellhead off, set dry hole marker, clean location. Plugged & Abandoned.

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt  
 of C-103 (Subsequent Report of Well Plugging)  
 which may be found at OCD Web Page under  
 Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 4/6/09Type or print name Ronnie SlackE-mail address: Ronnie.Slack@dv.n.comTelephone No. 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE APR 13 2009

Conditions of Approval (if any):

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SOUTH SHOEBAR 10 STATE #3		Field: VACUUM ATOKA MORROW NORTH	
Location: 660' FSL & 660' FEL; SEC 10-T17S-R35E		County: LEA	State: NM
Elevation: 3951' GL		Spud Date: 8/18/00	Compl Date: 10/20/00
API#: 30-025-35089	Prepared by: Ronnie Slack	Date: 4/6/09	Rev:

**PLUGGED & ABANDONED**  
4/3/09

17-1/2" hole  
13-3/8", 48#, H40, STC, @ 453'  
Cmt'd w/385 sx to surface

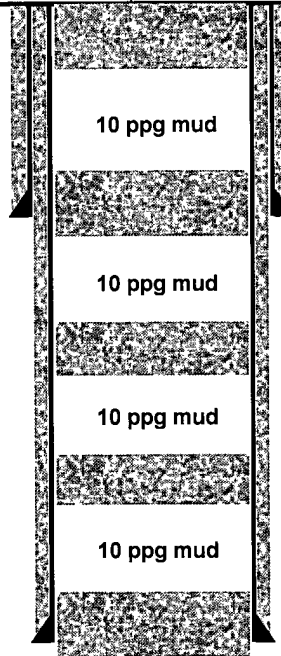
11" Hole  
8-5/8", 32#, J55, STC, 4,969'  
Cmt'd w/1850 Sx to surface. (csg cap=.3422 ft³/ft)

TOC @ 6500' (CBL-10/18/00)

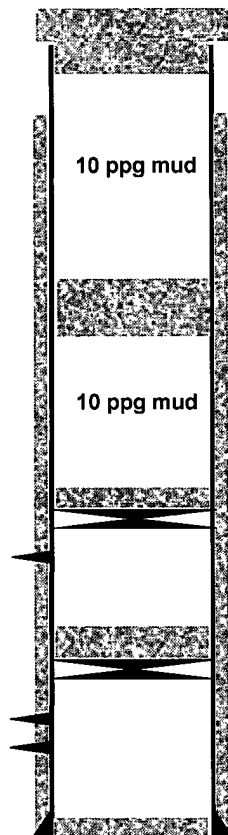
ATOKA (6/11/02)  
12,246' - 12,258'  
6/13/02 acidized w/1000 gals, 7 5% NeFe  
6/19/02 frac w/21K#, 20/40

MORROW (10/19/00)  
12,583' - 12,588'  
12,634' - 12,661'

7-7/8" Hole  
5-1/2", 17#, S95 & N80, LTC, @ 12,820'  
Cmt'd w/1020 sx. (csg cap=.1305 ft³/ft)



10 ppg mud



12,820' TD

Circulated 30 sx cmt @ 120' to surface (3/27/09)

Spot 30 sx cmt @ 378' - 503'. (Tagged)

Spot 30 sx cmt @ 1935' - 2095'.  
(Top of Salt @ 2051')

Spot 30 sx cmt @ 2985' - 3100'.  
(Base of Salt @ 3077')

Spot 30 sx cmt @ 4909' - 5020'. (Tagged)

1. Pulled stretch, free point @ 5800'.
2. Cut 5-1/2" csg @ 5715'.
3. POOH & lay down 138 jts of casing
4. Spot 50 sx cement @ 5648' - 6025'. (Tagged) (3/26/09)

Spot 25 sx cement @ 8997' - 9200'

Set CIBP @ 12,156' + 40' cement. (3/20/09)

35' cement. 12,512 pbd  
CIBP @ 12,547' (6/10/02)

12,728' pbrd