

May 27, 2004

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

APR 08 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35497

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TEXACO 5 STATE

8. Well Number

1

9. OGRID Number

6137

10. Pool name or Wildcat

Vacuum Atoka-Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Well Location

Unit Letter P: 660' feet from the SOUTH line and 660' feet from the EAST lineSection 5 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3987' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/10/09—MIRU. POOH w/rod string, pump, and 2-3/8" production tubing.
- Set CIBP @ 12140'. Dump 40' cement on top. Circulate wellbore w/10 ppg mud.
- Spot 25 sx cement @ 9787' - 9990'. (top of Wolfcamp @ 9990')
- Spot 25 sx cement @ 6798' - 7050'.
- Pulled stretch, casing free @ 5900'. Cut 5-1/2" casing off @ 5900'. POOH and lay down casing.
- Spot 30 sx cement stub plug @ 5793' - 5950' Tagged.
- Spot 30 sx cement @ 4658' - 4674'. Tagged. 8-5/8" casing shoe @ 4714'.
- Spot 30 sx cement @ 3035' - 3150'. (base of salt @ 3150')
- Spot 30 sx cement @ 1905' - 2020'. (top of salt @ 2020')
- Spot 30 sx cement @ 420' - 540'. Tagged. 13-3/8" shoe @ 490'.
- Spot 30 sx cement @ surface to 120'.
- 4/3/09—Cut wellhead off, set dry hole marker, clean location. Plugged & Abandoned.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 4/6/09Type or print name Ronnie SlackE-mail address: Ronnie.Slack@dmn.comTelephone No. 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE APR 13 2009

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TEXACO 5 STATE #1		Field: VACUUM	
Location: 660' FSL & 660' FEL; SEC 5-T17S-R35E		County: LEA	State: NM
Elevation: 3987' GL; 4003' KB		Spud Date: 5/18/01	Compl Date: 7/10/01
API#: 30-025-35497	Prepared by: Ronnie Slack	Date: 4/6/09	Rev:

PLUGGED & ABANDONED
4/3/09

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 490'
Cmt'd w/543 Sx. Circulated

11" Hole
8-5/8", 32#, K55, LTC, @ 4,714'
Cmt'd w/1800 Sx. Circulated

1. 30 sx cement @ surface to 120' (3/18/09)
2. Well head cut off, dry hole marker set (4/3/09)

Spot 30 sx cement @ 420' - 540. (3/18/09)

Spot 30 sx cement @ 1905' - 2020'. (3/18/09)
(top of salt @ 2,020')

Spot 30 sx cement @ 3035' - 3150' (3/18/09)
(base of salt @ 3,150')

Spot 30 sx cement @ 4658' - 4764' (3/18/09)

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

TOC @ 7000' (CBL)

1. Pulled stretch, casing free @ 5900'.
2. Cut casing @ 5900'. POOH & lay down casing
3. Spot 30 sx @ 5793' - 5950'. (3/17/09)

Spot 25 sx cement @ 6798' - 7050' (3/17/09)

Spot 25 sx cement @ 9787' - 9990' (3/12/09)
(top of Wolfcamp @ 9990')

Set CIBP @ 12,140' + 40' cement. PBD @ 12,100 (3/11/09)

10# Mud

10# Mud

10# Mud

ATOKA (9/10/05)
12,168' - 12,178' 6 spf, 60° phase
9/14/05: Acidized w/1500 gals 7 5% HCl. Avg 3.2 bpm @ 6380 psi

BRUNSON ATOKA
12,295' - 12,302' 6 spf

AUSTIN MORROW
12,662' - 12,676' 6 spf

7-7/8" Hole
5-1/2", 17#, L80 & P110/S95, @ 12,807'
Cmt'd w/850 Sx

PBD @ 12,230'
CIBP @ 12,265' + 35' cement (9/10/05)

BJ Tools WesDrill Perm Packer @ 12,600'
10' Pup Jt, w/2-3/8"
BP @ 12,616'

12807' TD