

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

Oil CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 09 2009

HOBBSOCD

WELL API NO. 30-005-20982
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Doyal
8. Well Number 3
9. OGRID Number 025513
10. Pool name or Wildcat SE Chaves Qn Gas Area Assoc

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator  
Yates Drilling Company

3. Address of Operator  
105 S. 4<sup>th</sup> Street, Artesia, NM 88210

4. Well Location  
Unit Letter I : 1980 feet from the South line and 990 feet from the East line  
Section 27 Township 12S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4429' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐  
CASING/CEMENT JOB ☐

OTHER: \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Karen Leishman TITLE Operations Tech DATE Date 04/08/2009

Type or print name Karen Leishman E-mail address: karenl@ypcnm.com Telephone No. 505-748-8663

For State Use Only

APPROVED BY: Maley Brown msb TITLE msb

DATE 04/13/2009

Conditions of Approval (if any):

COMPLIANCE OFFICER

Yates Drilling Company  
Doyal #3  
Unit I, Section 27-12S-31E  
Chaves County, NM  
30-005-20982  
Sundry attachment  
April 8, 2009

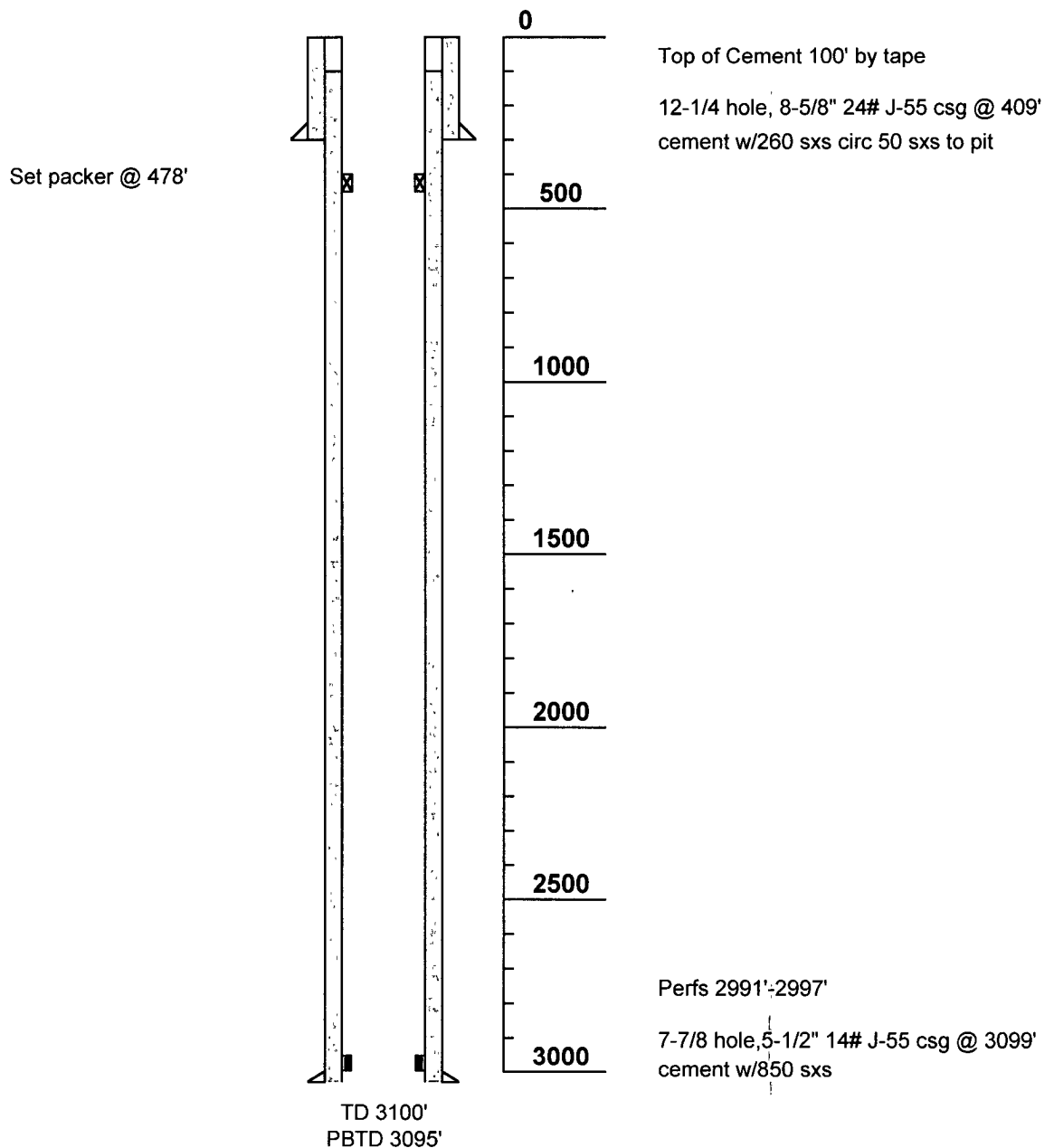
1. Set CIBP @ 2,950', mix and circulate 10# mud inside 5 1/2" casing to surface
2. Spot 25 sxs Class "C" cement plug on top of CIBP
3. Spot Class "C" cement from 460' to surface
4. Erect dry hole marker, remove all equipment and clean location.

Note: Remedial squeeze from top of cement @ 630' (CBL) to surface. Pumped 150 sxs Class "C" cement with 8 bbls circulated to pit out 5 1/2" annulus, 8/6/2008.

— SPOT 25SXS CMT @ 2200' BOS  
— SPOT 25SXS CMT @ 1400' TDS

# DOYAL #3

Sec 27, T12S-R31E CHAVES CO., NM  
30-005-20982



Perfs  
2991'-2997' 2 SPF Queen

## Formation Tops

1412' Rustler Top of Salt  
2112' Base of Salt  
2231' Yates  
2366' 7-Rivers  
2968' Top of Queen

8/6/2008 Ran CBL & Csg Inspection Log, found T.O.C. @630'  
RIH w/RBP @817' & set plug perf 4 sqz holes @580'  
set packer & circ to surface up 8-5/8" csg  
set packer @ 478' pumped 150 sxs Class C  
cement w/2% Cacl circ 83 lbs to pit through 8-5/8" csg valve.  
drilled out cement & tested csg to 500psi for 30 minutes  
csg held good. Finished job 8/12/08.