Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103 May 27, 2004
Office District I	Energy, Minerals and Natural Resources	WELL API NO.
District I 1625 N. French Dr., Hobbs, NM 88	OIL CONSERVATION DIVISION	30-005-21173
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 9 20 220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	10 v v l'	111 1649
		LH-1648 7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Cactus Queen Unit /
1. Type of Well: Oil Well X Gas Well D Other		17
2. Name of Operator		9. OGRID Number
Yates Drilling Company		025513 10. Pool name or Wildcat
3. Address of Operator 105 S. 4 th Street, Artesia, NM	1 88210	SE Chaves Queen Gas Area Assoc
4. Well Location		
Unit Letter N : 66		<u>1390</u> feet from the <u>West</u> line
Section 27	Township 12S Range 31E	NMPM Chaves County
	11. Elevation (Show whether DR, RKB, RT, GR, etc 4441' GR	
Pit or Below-grade Tank Application] or Closure		
Pit type Depth to Groundwater _	Distance from nearest fresh water well Di	
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON X REMEDIAL WOR	RK Image: Altering Casing Image: Alter
	CHANGE PLANS COMMENCE DF MULTIPLE COMPL CASING/CEMEN	
OTHER:	od operations (Clearly state all pertinent details at	ad give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
See Attachment		
The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations		
is the beginning or plugging operations		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
4/ 4	ushmanTITLEOperations Tech	
SIGNATURE Kapen L	ч	
Type or print name <u>Karen Leishman</u> E-mail address: <u>karen@yatespetroleumcnm.com</u> Telephone No. <u>505-748-8663</u>		
For State Use Only	al AKen m	
APPROVED BY:	when we were more	DATE 04/13/2009
Conditions of Approval (if any):		

COMPLIANCE OFFICER

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Yates Drilling Company Cactus Queen Unit #17 Unit N, Section 27-12S-31E Chaves County, NM 30-005-21173 Sundry attachment April 8, 2009

- 1. Set CIBP @ 2,950', mix and circulate 10# mud inside 5 ½" casing to surface
- 2. Spot 25 sxs Class "C" cement plug on top of CIBP. SPOT 25 5x5 CmT@2200 BDS

SPOT 255x5 C & T. Perforate 5 1/2" casing @ 1,400' TOS

- 4. Set packer @ 1,350' and try to establish rate. If unable to pump into perfs, spot 25 sxs Class "C" cement over perfs
- Perforate 5 ¹/₂" casing @ 470'. Set packer @ 420', mix 10# mud and circulate out 5 ¹/₂" annulus. Establish rate and pump Class "C" cement out 5 ¹/₂" annulus. Unseat packer and circulate cement in 5 ¹/₂" casing to surface
- 6. Erect dry hole marker, remove all equipment and clean location.



Perfs 2988'-3000' 4 SPF Queen

Formation Tops 1423' Rustler Top of Salt 2105' Base of Salt 2225' Yates 2361' 7-Rivers 2965' Top of Queen

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