

RECEIVED

APR 08 2009

HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-36788 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	ROBINSON ✓
8. Well Number	1 ✓
9. OGRID Number	021602 ✓
10. Pool name or Wildcat	NADINE-BLINEBRY EAST ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
TRILOGY OPERATING, INC. ✓3. Address of Operator
P.O. BOX 7606 MIDLAND, TX. 79708

4. Well Location
Unit Letter L : 1972 feet from the SOUTH line and 342 feet from the WEST line
Section 19 Township 19S Range 39E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3575

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL BORE DIAGRAM ATTACHED - PROPOSED PLUGGING PROCEDURE

1. SET CIBP @ 6100' - DUMP BAIL ^{35'} CEMENT - ISOLATE BLINEBRY PERFS
2. SET CIBP @ 3000' - DUMP BAIL ^{30'} CEMENT - ISOLATE 7 RIVERS PERFS
3. CUT OFF 5 1/2" BETWEEN 1800' - 2000' AS PER FREE -POINT
4. RECOVER 5 1/2" & PLACE 100' CEMENT PLUG ACROSS CASING STUB
5. SET 100' CEMENT PLUG FROM 1668' - 1568' ACROSS 8 5/8" SHOE
6. SET SURFACE CEMENT PLUG FROM 20' SURFACE-

SET 100' CMT PLUG 350' - 250'

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEER

DATE 4/6/09

Type or print name

MICHAEL G. MOONEY

E-mail address:

PHONE: 432)686-2027

For State Use Only

MIKE@TRILOGYOPEARTING.COM

APPROVED BY:

TITLE

DATE 04/13/2009

Conditions of Approval (if any):

COMPLIANCE OFFICER

Company: Trilogy Operating, Inc

WELLBORE DIAGRAM

DATE: 4/6/09

API # 30-025-36788

Lease: Robinson

Well No.: 1

Field: Nadine - Blinebry East

Location: 1972' FSL & 342' FWL

Sec: 19 Blk: 19S - 39E

Spud : 11/09/04

Survey:

G.L.: 3575

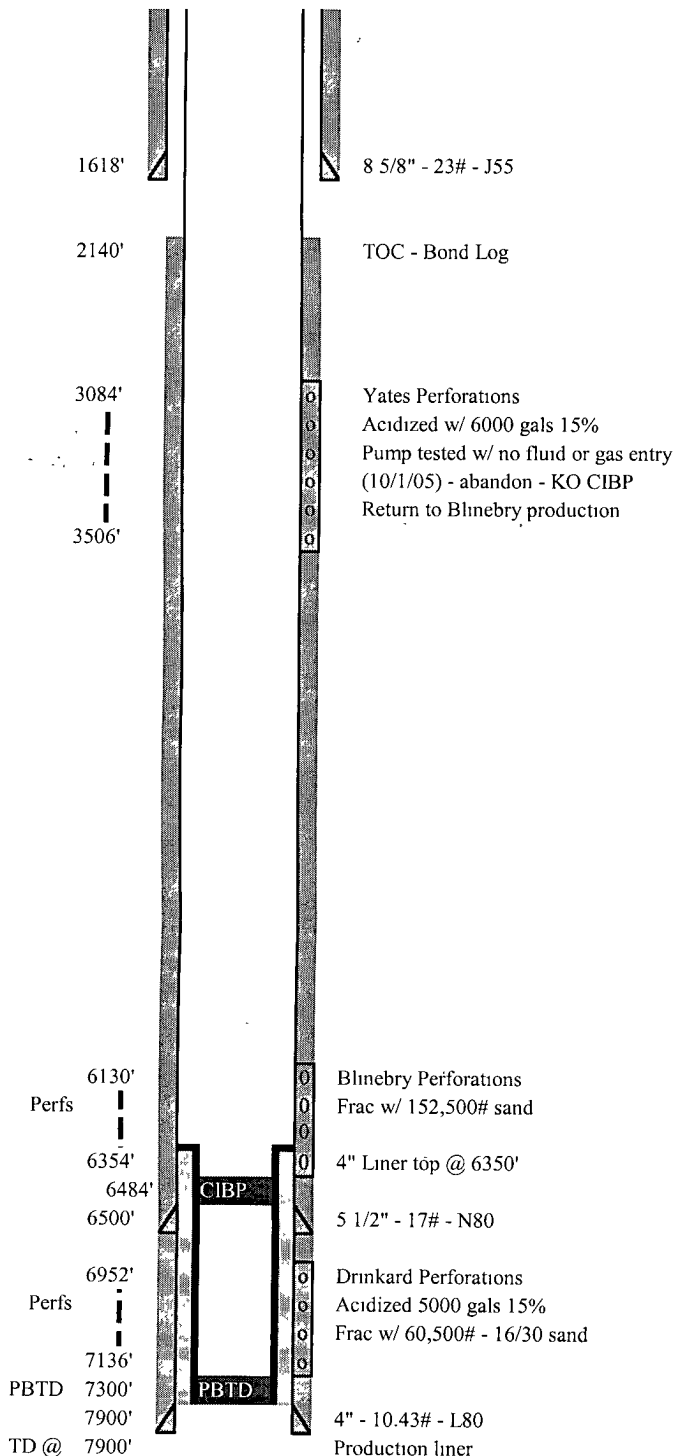
Comp: 1/19/05

Ct/St: Lea County, NM

K.B.: D.F.:

Initial Form: Drinkard - Abo

Current Stat.: Producing 1/2 BOPD + 20 BWPD + 2 MCFD



PROPOSED PLUGGING PROCEDURE

- 1) Set CIBP @ 6100' - dump bail cement
- 2) Set CIBP @ 3000' - dump bail cement
- 3) Cut off 5 1/2" casing @ 1800'-2000'
- 4) Set 100' cement plug across cut off - woc & tag
- 5) Set 100' cement plug from 1668' - 1568' - woc & tag
- 6) Set surface plug - install dry hole marker

60'
SET 100' CMT 350' - 250'