

RECEIVEDState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

APR 10 2009 OIL CONSERVATION DIVISION**DISTRICT I**

1625 N French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-25127 ✓

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1. Type of Well.

Oil Well ☐Gas Well ☐

Other

Injection ✓

2. Name of Operator

Occidental Permian Ltd. ✓

3. Address of Operator

4008 N. Grimes PMB-269, Hobbs, NM 88240

4. Well Location

Unit Letter

M

585'

Feet From The

South

710'

Feet From The

West

Line

Section 3

Township 19-S

Range 38-E

NMPM

Lea

County

11 Elevation (Show whether DF, RKB, RT GR, etc.)

3614' KB

Pit or Below-grade Tank Application ☐or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐Multiple Completion ☐

OTHER: _____

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐PLUG & ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐

OTHER Return well to injection

☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU

2. RIH W/ 4-1/2" ARROWSET RBP, SET RBP @ 3836

3. RIH W/4-1/2" RBP ON 20JTS 2-3/8" TBG

4. SET 3ND RBP @634

5. DUMPED 2 SX SAND DWN CSG ONTO RBP

6. TALLY AND PICK UP 20JTS OF 2.375" TBG. TAG SAND 25' OUT. NEED TO CLEAN OUT SAND

7. TAG PKR @ 3836' WITH 123 JTS OF 2.375", 9' OUT

8. POOH W/ PKR ON 123 JTS OF 2.375" TBG

9. PICK UP 3.875" 11 BIT AND RIH

10. TAG FILL AT 4110' W/ 132JTS OF TBG.

11. START DRILLING AT 4102', DOWN TO 4117' MADE A CONNECTION COULDN'T CIRCULATE EITHER WAY.

*** SEE ATTACHED ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐, a general permit ☐or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Rebecca L. Larmon

TITLE

Administrative Associate

DATE

TYPE OR PRINT NAME

Rebecca L. Larmon

E-mail address:

rebecca_larmon@oxy.com

TELEPHONE NO.

575-397-8247

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APPROVED BY

Carly M. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

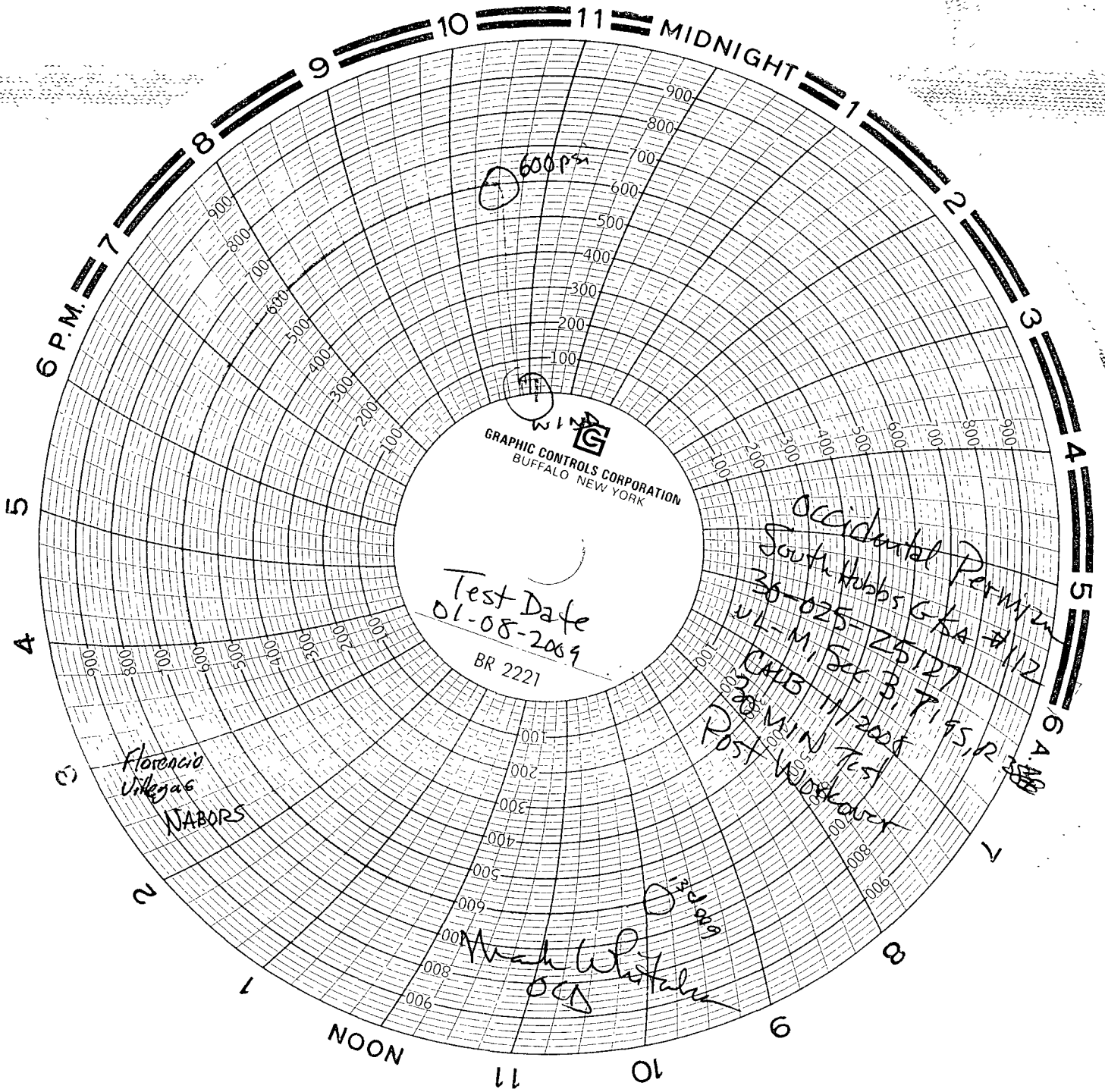
APR 13 2009

CONDITIONS OF APPROVAL IF ANY:

12. TBG WAS PLUGGED WORKED W/ IT TILL IT BROKE FREE AND STARTED GETTING GOOD CIRCULATION 38 BPM AT 700 PSI
13. RUN BACK IN THE HOLE W/ 3.875" BIT. TAGGED @4117
14. START DRILLING FROM 4117' TO 4163'
15. DRILLED TO 4209'
16. RIH W/ NEW 3.875 L2 BIT. TAG HIGH @ 4199'
17. DRILLING FROM 4199', NEW PBTD @ 4220'
18. DRILLED FROM 4169' TO 4220'
19. RIH W/ 4.5 ARROW SET 1X PKR IN HOLE DOWN TO 4110' WITH 131 JTS
20. PKR WOULD NOT SET UNTIL GOT UP TO 3934' W/ 126 JTS
21. POOH UP TO 3905' W/ 125 JTS AND SET PKR
22. ACIDIZE, SALT BLOCK, 15% NEFE @ 3.5 BPM W/ 1180 MAX PSI
23. RELEASE PKR AND PULL W/ 125 -2 7/8 WORKSTRING
24. PICK UP 41/2 LOK-SET PKR W/ PUMP OUT PLUG AND RIH W/ 4' PERF SUB AND RIH W/ 124-2 3/8 WORKSTRING, SET PKR @ 3873'
25. PRESSURE UP 4 1/2 CSG TO 600 PSI, RUN 30 MIN, MIT TEST, OCD WAS PRESENT
26. RD PU AND REV UNIT. CLEAN LOCATION

RU PU 11/22/08

RD PU 1/08/09



Occidental Permian Ltd.
South Hubbs Unit 112

Packer - 4½" A-3 Lokset @ 3873
Tubing - 2 ¾" Duoline @ 3867

RECEIVED

APR 10 2000

HUDDON