| Submit 3 Copies To Appropriate District Office State of New Mexic | |
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| <u>District I</u> Energy, Minerals and Natural 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | IVISION 30-005-29084 |
| District III 1220 South St. Francis | 5. Indicate Type of Lease STATE STATE FEE |
| District IV APR 10 Santa Fe, NM 8750 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | VA-2928 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S | BACK TO A Boomerang State Unit |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | 8. Well Number 2 |
| 2. Name of Operator Yates Petroleum Corporation | 9. OGRID Number |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 105 S. 4th Street, Artesia, NM 88210 | Tobac; Upper Penn |
| 4. Well Location | |
| Unit Letter E : 1980 feet from the North line and 660 feet from the West line | |
| Section 25 Township 8S Range 33E NMPM County Chaves | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| Pit or Below-grade Tank Application or Closure | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | |
| | bbls; Construction Material |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| - | EMEDIAL WORK |
| · — | OMMENCE DRILLING OPNS. P AND A |
| PULL OR ALTER CASING MULTIPLE COMPL C | ASING/CEMENT JOB |
| | THER: |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| Yates Petroleum Corporation respectfully requests permission to change the hole and casing sizes for this well as follows: | |
| 17 $\frac{1}{2}$ " surface hole with 13 3/8" casing set at 2100' and cemented to surface with 1500sx. 7 7/8" production hole with 5 $\frac{1}{2}$ " casing set at 9550' and cemented with 550sx with TOC = 7000'. | |
| Maria Per Para Lara La Maria La Angela | 7.70 |
| If hole conditions dictate, production hole will be reamed to 11" and 8 5/8" casing will be set and cement circulated to surface, then a 7 7/8" hole will be drilled to TD and 5 ½" casing will be set and cemented with TOC = 7000'. | |
| to duridos, their a 1 770 Hole will be diffied to 15 and 5 72 edging wi | The set and cemented with 100 - 1000. |
| Thank you, | |
| | |
| | <u> </u> |
| I hereby certify that the information above is true and complete to the best grade tank has been/will be constructed or closed according to NMOCD guidelines , a | of my knowledge and belief. I further certify that any pit or below- general permit □ or an (attached) alternative OCD-approved plan □. |
| SIGNATURE | |
| Type or print name Jeremiah Mullen E-mail address: jmullen@ypcnm.com Telephone No. (505)748-4378 For State Use Only | |
| | ETROLEUM ENGINES DATE APR 13 2009 |
| APPROVED BY:TITLETITLE | DATE |
| · · · · · · · · · · · · · · · · · · · | |