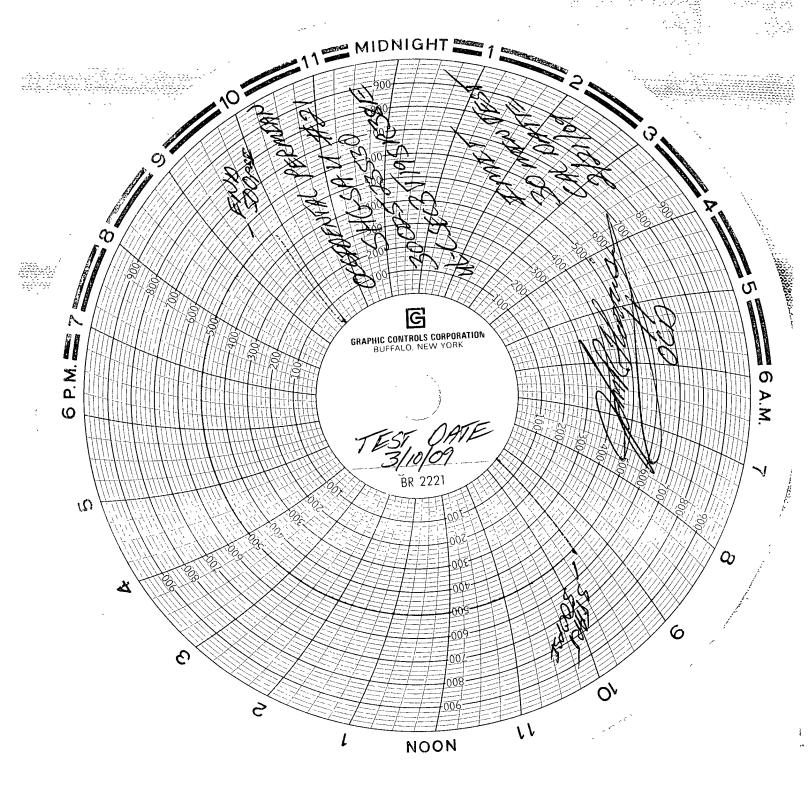
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	VATION DIVISION	Revised 3-2	.7-2004
FILE IN TRIPLICATE DISTRICT I 1625 N French Dr. , Hobbs, NM 88240 PL CONSERV 1220 South Santa F.	h St. Francis Dr. e, NM 87505	WELL API NO. 30-025-23530	
DISTRICT II APR 10 ZUUJ	.,	5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210		STATE FEE	X
DISTRICT III HOBBSOCD		6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)		South Hobbs (G/SA) Unit Section 3	
1. Type of Well: Oil Well X Gas Well Other		8. Well No 21	
2. Name of Operator		9. OGRID No. 157984	
Occidental Permian Ltd. 3. Address of Operator		10 P. 1	
HCR 1 Box 90 Denver City, TX 79323		10 Pool name or Wildcat Hobbs (C	3/SA) ~
4. Well Location	——————————————————————————————————————		
Unit Letter C: 663 Feet From The North	1935 Feet	From The West Line	/
Section 3 Township 19-S	Range 38-E	NMPM Lea	County
11 Elevation (Show whether DF, 3591' KB	RKB, RI GR, etc.)		
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
IIII Below-Grade Falix. Volume	outs, Construction Mate	criai	
12. Check Appropriate Box to Indicate N NOTICE OF INTENTION TO:		ther Data EQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPN		ENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB			
OTHER:			
			<u> </u>
 Describe Proposed or Completed Operations (Clearly state all pertinent proposed work) SEE RULE 1103. For Multiple Completions: Attach RU PU 	details, and give pertinent dates, wellbore diagram of proposed co	including estimated date of starting any impletion or recompletion.	
2. PUMPED 70 BBLS DWN CSG WELL STILL GASSING			
3. BLED TBG OFF.			
4. LOAD TBG W/ 5 BBLS 10# BRINE 5. CIRC WELL W/ 200 BBLS 10 # BRINE			
6. PUMPED 30 BBLS 10 # BRINE DWN TBG.			
7. PULLED OUT W/ 124 JTS TBG.			
8. WENT BACK IN W/ 127 JTS AND CAST IRON PLUG			
9. SET CIBP @ 3899'			
10. TESTED CSG TO 500 PSI, HELD ***SEE AT	TACHED***		
SEL AI	CILD		
I hereby certify that the information above is true and complete to the best of my known constructed or	wledge and belief. I further certify th	at any pit or below-grade tank has been/will b	ie .
closed according to NMOCD guidelines , a general permit	or an (attached) alternative	OCD-approved	
SIGNATURE GOODLEGG X. Xamor	TITLE Administrative A	ssociate DATE 05/28/2	2008
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address:	rebecca larmon@oxy.com	TELEPHONE NO. 575-397-	-
For State Use Only		AD	
APPROVED BY	TITLE PETPOLEUM	ENGINES DATE AP	R 13 200
CONDITIONS OF APPROVAL IF ANY		Dill	

- 11. RU GRAY, DUMP BAILED 10 # OF CMNT, RD GRAY
- 12. FILLED CSG UP W/ PKR FLUID
- 13. TESTED CSG TO 520 PSI, LOST 15 PSI, THEN STARTED MAKING GOOD, LINE JUST FOAMED UP
- 14. RD PU

RU PU 2/12/09 RD PU 2/18/09



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