Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-21160 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Dulce 36 State Com PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 8. Well No. 2. Name of Operator Chevron USA Inc. 9. Pool name or Wildcat 3. Address of Operator 15 Smith Rd, Midland, Tx. 79705 Wildcat Morrow Gas Well Location Unit Letter F: 1980' feet from the North line and 1980' feet from the West line NMPM Chaves County Section Township 15-S Range 31-E 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTERING CASING REMEDIAL WORK COMMENCE DRILLING OPNS. **PLUG AND TEMPORARILY ABANDON CHANGE PLANS ABANDONMENT** surface restoration is completed. **MULTIPLE** CASING TEST AND PULL OR ALTER CASING COMPLETION **CEMENT JOB** Liability under bond is retained until Approved as to plugging of the Well Bore. OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1. MI & RU Plugging Equipment. 10-29-03 2. Set 5½ CIBP @12,450'. Spot 30sx Class H Cmt @12,450'.10-31-03. Tag TOC @12,209'. 11-03-03. 3. Circulate 270 BBL MLF 12,209'- Surface. 11-03-03. Spot 25sx Class H Cmt 9000-8800. 11-03-03. 4. Spot 25sx Class C Cmt 6900!-6700! In 5½ Csg. 5. Spot 25sx Class C Cmt 5600'-5400' In 5½ Csg. 6. Perf. w/4 shot Gun @ 4550'. Spot 50sx Class C Cmt @4600'. Tag TOC @4125/0 11-04-03 7. Cut 5½ Csg @ 2550'. Couldn't Pull. Spot 40sx Class C Cmt @2600'. Tag TQV @2247'. 11-05-8. Cut 5½ Csg @ 1800'. Spot 45sx Class C Cmt @1900'. 11-05-03. Tag TOC @1689'. 11-05-03. 9. Spot 80sx Class C Cmt @900'. Tag TOC @693'. 11-06-03. 10. Spot 40sx Class C Cmt @400'-300' In 9 5/8 Csg. 11-06-03. Hobbs 11. Circulate 25sx Class C Cmt 50'- Surface In 9 5/8 Csg. 11-06-03 OCD. 12. Install Dry Hole Marker. P & A Complete 11-07-03. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE //-07-03 TITLE MANAGER **SIGNATURE** Telephone No. 432 56/-8600 Type or print name (This space for State use) DATES 1 2 703 APPPROVED BY TITLE Conditions of approval, if any: OC DISTRICT SUPERVISOR/GENERAL MANAGER