

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1925 N. French Dr.
Hobbs, NM 88240

Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

243520 NM Lc -033706-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Aiottee or Tribe Name

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL1b. Type of Completion: NEW ☐ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER RECOMPLETION
WELL OVER N BACK RESVR.2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705

915-687-737

9. API Well No.

30 025 10117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

At proposed prod. zone

10. Field and Pool, Exploatory Area
PENROSE SKELLY GRAYBURG11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 8, Township 22S, Range 37E

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

LEA

13. State

NEW MEXICO

15. Date Spudded

10/15/2003

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

10/21/2003

18. Elevations (Show whether DF, RT, GR, etc.)

3425'

19. Elev. Casinhead

20. Total Depth, MD & TVD

6570'

21. Plug Back T.D., MD & TVD

5380'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By ->

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

3762-3877' GRAYBURG

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR/NEUTRON/CCL/CBL

27. Was Well Cored

No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3725'	

31. Perforation record (interval, size, and number)

3762-68, 3774-76, 3784-87, 3795-97, 3804-07, 3812-15, 3834-40, 3854-56, 3858-60, 3872-75, 3877-80 (35' & 140 HOLES)

NOV 17 2003
GARY GOURLEY
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3762-3880'	ACIDIZE W/2000 GALS 15% ANTI-SLUDGE
3762-3877'	FRAC W/68,000 GALS YE-135 & SAND

33. PRODUCTION

Date First Production 11/5/2003		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 11-05-03	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2	Water - Bbl. 260	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 11/13/2003

TYPE OR PRINT NAME Denise Leake

KLB