

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-10133

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J L Greenwood

8. Well No.

12

9. Pool name or Wildcat

Blinebry Oil and Gas (Oil) Wantz; ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

Added Wantz; ABO
perforations

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator

P.O. Box 4358

Houston

TX

77210-4358

4. Well Location

Unit Letter O : 660

Feet From The south

Line and 1880

Feet From The east

Line

Section 9

Township 22S

Range 37E

NMPM

Lea

County

10. Date Spudded

05/10/2001

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

06/21/2001

13. Elevations (DF & RKB, RT, GR, etc.)

3426 KB

14. Elev. Casinghead

15. Total Depth

8090'

16. Plug Back T.D.

7754'

17. If Multiple Compl. How

Many Zones? 2

18. Intervals

Drilled By

Rotary Tool

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5380' - 5776' (Blinebry) 6750' - 59'; 6818' - 37'; 6875' - 84' (Wantz; ABO)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/Caliper/Temp log

22. Was Well Cored

CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	408'	15"	350 sx	
7-5/8"	26.4#	3205'	9-7/8"	1400 sx	
5-1/2"	14, 15.5, & 17	8090'	6-3/4"	585 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6931'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5380' - 5776' (Blinebry)

6750' - 59'; 6818' - 37'; 6875' - 84' (Wantz; ABO) Added perfs w/

3-3/8" gun, 2 SPF, 90° phasing.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5380' - 5776'

Sqz'd w/ 43000 SCF N2

6750' - 6884'

Water frac'd w/ 93000 gas Econoprop & fl

flushed w/ 2500 gals lin. gel (see back)

28. PRODUCTION

Date First Production

06/22/2001

Production Method (Flowing, gas lift, pumping - Size and type pump)

P

Well Status (Producing, Shut-in, etc.)

Producing

Date of Test

08/12/2001

Hours Tested

24

Choke Size

Prod'n For

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

6

81

14

135

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API

36.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-104, C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jamie A. Robinson

Printed

Jamie A. Robinson

Title

Staff Office Assistant

Date

11/07/2003

(281) 654-1948

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all Special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, _____ to _____	No. 3, from _____ to _____
from No. _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			#27: 5380- - 5776' Spot acid across Blinebry perf All perforations open Blinebry and Wantz; ABO				