	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	sources	Revised May 08, 2003 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		ION -	30-025-26635
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	F	6. State Oil & Gas Lease No.
1220 S. St. Francis, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH) A	7. Lease Name or Unit Agreement Name TERRY
PROPOSALS.) 1. Type of Well:		<u> </u>	8. Well Number
	her		1
2. Name of Operator Saga Petroleum	ПС		9. OGRID Number 148967
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701			10. Pool name or Wildcat
			Nadine Drinkard Abo - Pool #47510
4. Well Location			
Unit Letter M : 660 feet from the S line and 660 feet from the W line			
Section 23	Township 19S Range 38E		NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3598.9			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK P	LUG AND ABANDON . REMED	IAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMME	NCE DRIL	LING ORNS PLUG AND ABANDONMENT
PULL OR ALTER CASING M	MULTIPLE CASING	TEST ANI	D \square
	OLIVICIA		
OTHER: Add perfs	✓ OTHER		
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