

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**N.M. Oil Cons. Division**  
**1625 N. French Dr.**  
**Hobbs, NM 88240**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator  
**BOG Resources Inc.**

3. Address **P.O. Box 2267 Midland TX 79702**

3a. Phone No. (include area code) **915 686 3689**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **660' FNL & 1980' FWL U/L N**  
At top prod. interval reported below  
At total depth

5. Lease Serial No.  
**NM0997**

6. If Indian, Allottee or Tribe Name  
**Querecho Federal No. 2**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**30-025-30485**

9. API Well No.  
**30-025-30485**

10. Field and Pool, or Exploratory  
**Corbin, Bone Spring, South**

11. Sec., T., R., M., or Block and Survey or Area  
**Sec 28, T18S, R33E**

12. County or Parish  
**Lea**

13. State  
**NM**

14. Date Spudded  
**WO 4/15/03**

15. Date T.D. Reached

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
**5/11/03**

17. Elevations (DF, RKB, RT, GL)\*  
**3870 GR**

18. Total Depth: MD **11454** TVD

19. Plug Back T.D.: MD **9970** TVD

20. Depth Bridge Plug Set: MD **9990** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48		345		370 C		Surface	
12 1/4	8 5/8	24 & 28		2967		1400 C		Surface	
7 7/8	5 1/2	15 & 17		11448		1600 H		4100 CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8723							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8740		8861-8890		30	Producing
B)			9588-9690		25	Producing
C)			10039-10159		24	Abandoned
D) Wolfcamp	10450		11216-11330			Abandoned

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8861-8890	Acidized w/ 1210 gal 15% NEFE + Frac
9588-9690	Acidized w/ 1250 gal 15% NEFE + Frac
10039-10159	Acidized w/ 3500 gal 15% NEFE

ACCEPTED FOR RECORD

NOV 17 2003

GARY COURLEY  
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/11/03	5/26/03	24	→	22	31	322			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
							1409	POW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Estimated Tops</b>	
				<b>Rustler</b>	<b>1400</b>
				<b>Salt</b>	<b>1600</b>
				<b>Yates</b>	<b>3050</b>
				<b>Queen</b>	<b>4160</b>
				<b>1st Bone Spring</b>	<b>8740</b>
				<b>2nd Bone Spring</b>	<b>9000</b>
				<b>Wolfcamp</b>	<b>10450</b>

32. Additional remarks (include plugging procedure):

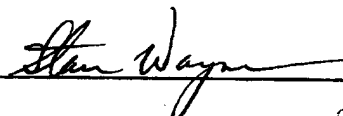
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature


Date 6/13/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.