

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-35585 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. 27820 |
| 7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit |
| 8. Well No. 19 |
| 9. Pool name or Wildcat Lovington, Strawn, West |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |
| 2. Name of Operator Energen Resources Corporation |
| 3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 |
| 4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>1000</u> feet from the <u>West</u> line Section <u>33</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u> |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3994' GL |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Completion <input checked="" type="checkbox"/> | |

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/30/01 RIH w/2 3/8" X 5 1/2" CST pkr & 369 jts of 2 7/8" L-80 tbd down to 11,525'. Prepare to W.O.
12/01/01 RU Halliburton on tbg & csg. & hydro check treat well w/96 bbls Matrol 3 + gel & 8 bbls MOC/ONE cmt w/ diesel @ 12.5 ppg, pre-flush w/2000 gals 2% KCL wtr. Follow pre-flush w/4000 gals Matrol 3 + polymer (w/2000 gals gel pmpd, pressure was @ 3500#). Pmpd 250 gals of diesel as spacer. 335 gals of MOC/ONE cmt & another 250 gals diesel spacer. Final injection pressure was 5100#. RD & SI.
12/07/01 Swab test well.
12/11/01 Re-perforate Strawn 11,614 - 11,624. Swab test & spot 150# 0xol-11.
12/17/01 Swab tbg down w/500 gals 7 1/2" HCL acid w/additives followed by 70 bbls filtered 2% KCL. Swab down & re-acidize w/1M gals 7 1/2% HCL acid.
12/20/01-12/31/01 Swab test well & additional acid treatments.
1/3/02 RIH w/prod tbg EOT @ 9042' & pump & start pump testing to btry.
1/16/02 Potential test pumping 23 BO + 296 BW + 9 MCF (24 hr. test) on 20/64 choke w/35# csg pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 10/17/03

Type or print name Carolyn Larson Telephone No. 432 684-3693

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE DEC 12 2003
Conditions of approval, if any: