Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-35585 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE | FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 27820 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY | OTHER West Lovington Strawn Unit b. Type of Completion: NEW WORK DEEPEN BACK 2. Name of Operator 8. Well No. **Energen Resources Corporation** 9. Pool name or Wildcat 3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland TX 79705 Lovington, Strawn, West 4. Well Location Unit Letter__ D : __330 Feet From The worth 1000 West Feet From The Line and Township 15S Range 35E **NMPM** 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 07/20/01 09/03/01 10/26/01 3994' GR 39941 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? NA 15. Total Deeth 16. Plug Back T.D. Rotary Tools Cable Tools 11,908' /2125 11.650' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 11.582 - 11.624' Strawn 21. Type Electric and Other Logs Run 22. Was Well Cored CBL/GR/CCL No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 402' 400 sx. C1. "C" 48# H-40 17 1/2" 8 5/8" 4818' 11" 1400 sx. C1. "C" 32# J-55 5 1/2" 17# HCL-80 11,908' 7 7/8" 1000 sx 50/50 POZ H LINER RECORD 24. 25. TUBING RECORD SIZE SIZE TOP воттом SACKS CEMENT SCREEN **DEPTH SET** PACKER SET 2 7/8" 9.042' 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 11,614 - 11,624' 90 degree phased JSPF 500 gals 7-1/2% HCL 0.47" diameter. 40 holes 11,582 - 11,600' 120 deg phased JSPF 0.24" dia 72 holes 8 bb1\$ 7 1/2% HCL **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Prod. cr 10/04/01 Pumping Water - Bhi Date of Test Gas - Oil Ratio Hours Tested Choke Size Oil - Bbl. Gas - MCF Prod'n For 01/16/02 Test Period 391 ් 20/64 0cnOil Gravity - API (Corr.) Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Press Hour Rate 35# 23 296 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments C-104. C-103. Deviation Rpt. Logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature\

Name Carolyn Larson

Title Regulatory Analyst Date 10/17/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

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