

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

WELL COMPLETION OR RECOMPLETION REPORT

HOBBS, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other			5. Lease Serial No. LC 031740B		
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Company			7. Unit or CA Agreement Name and no.		
3. Address 4001 Penbrook Street Odessa TX 79762			8. Lease Name and Well No. Meyer B 4 #33		
3.a Phone No. (Include area code) (432)368-1667			9. API Well No. 30-025-35884		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 3430' FNL & 1750' FEL At top prod. interval reported below " At total depth "			10. Field and Pool, or Exploratory Oil Center; Blinebry		
			11. Sec., T., R., M., on Block and Survey or Area S.4,21S,36E,Mer NM		
			12. County or Parish Lea		
			13. State NM		
14. Date Spudded 04/17/2002			15. Date T.D. Reached 05/15/2002		
16. Date Completed ☐ D & A ☒ Ready to Prod. 09/30/2003			17. Elevations (DF, RKB, RT, GL)* 3550' GR		

18. Total Depth: MD 8790' TVD 8790'	19. Plug Back T.D.: MD 7950' TVD 7950'	20. Depth Bridge Plug Set: MD 6550' TVD 6550'
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR/CBL/CCL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record(Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#,J55	1326'			194		Surf.	None
7-7/8"	5-1/2"	17#,L80	8790'		DV@7942'& 3586'	Bbls.+230sx 704 Bbls.		Surf.	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6200'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) U. Blinebry	5874'	5968'	5874' - 5968'		68	Open
B) L. Blinebry	6193'	6199'	6193'-6199'		32	Open
C)			6572'-6636'			CIBP@6550'
D)			8001'-8470'			CIBP@7940'

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5874' - 5968'	
6193' - 6199'/4spf	169 Bbls. w/16/30 Sand Frac
6572' - 6636'/2spf	2000G 15% NEFE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/30/03	10/09/03	24	→	16	51	59	41.4	.8386	2 X 1.5 X 20" Pump
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
N.A.	550	32#	→	16	51	59	41.4	Pumping	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

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GARY GOURLEY
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Celeste G. DaleTitle Regulatory AnalystSignature Celeste G. DaleDate 10/29/2003

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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