Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 rio Brazos Rd, Aztec, NM 87410	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			WELL API NO. <b>30-025-36431</b> 5. Indicate Type of Lease         STATE ⊠ FEE □         6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Little Kings
Type of Well     Gas     Well     Other     Devon ENERGY PRODUCTION COMPANY, LP				8. Well No.
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512				9. Pool name or Wildcat Wildcat; Seven Rivers
4 Well Location Unit Letter K:2130 Feet From The South Line and 2130 Feet From The West Line				
Section 17	Township         22S           10.         Elevation (S           3555'         GR	Range how whe	35E NMPM other DF, RKB, RT, GR, etc.)	Lea County
Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	RK  PLUG AND ABANDON    CHANGE PLANS		REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER: <u>drilled &amp; abandon</u>	ALTERING CASING  ALTERING CASING  PLUG AND ABANDONMENT
13. Describe Proposed or Completed Operations (Clearly state all pertiment details, and give pertiment dates, including estimated date of starting any proposed work.) SEE RULE 1103.         10/13/03 - Spud Well         10/15/03 - Td'd Surface @ 1300', ran 29 jts, 8 5/8", 24#, J55 ST&C csg set @ 1300', cmt'd lead w/400 sx 35:65 Poz         Class C, Tailed 250 sx Class C, circ 46 sx to pit WOC 26hrs         10/21/03 - Td'd 7 7/8" hole @ 4300', circ & run logs,         10/23/03 - Notified Paul Kautz for P&A orders. Approved verbally to spot plugs as follows         Spot plug #1 w/30 sxs 4300' - 4200' Class C Neat         Spot plug #2 w/45 sxs 2050' - 1950', Class C Neat         Spot plug #3 w/40 sxs 1350' - 1250' (50' inside and 50' out of surface casing) Class C Neat         10/24/03 - WOC TIH tag plug @ 1245', Spot plug #4 w60sxs 400' - surface, top of casing w/cement         Released rig       Approved as to plugging of the Well Bore.         Liability under bond is retained until       surface restoration is completed.         10       20         10       20         10       100' that the information above is true and complete to the best of my knowledge and belief.				
	Karen Cottom		owledge and belief.	DATE November 14, 2003 TELEPHONE NO. (405) 235-3611
(This space for State use) Approved by Conditions of approval, if any:	aul 7 Kante	TITLE	PETROLEUM ENGINEER	DÉC 1 2 2003