

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
OCD-HOBBSFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 07 2008

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM-0631	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Dht Resvr, Other		6 Well Name, Allottee or Tribe Name	
2 Name of Operator Samson Resources Company ATTN: Kathy Staton		7 Unit or CA Agreement Name and No	
3 Address Two West 2nd Street, Tulsa, OK 74103		8 Lease Name and Well No Federal 11 #8	
3a Phone No (include area code) (918) 591-1971		9 API Well No 30-025-38611	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 510' FNL & 810' FWL At top prod interval reported below At total depth Unit D		10 Field and Pool, or Exploratory Lea Penn (Gas)	
14 Date Spudded 12/14/2007		11 Sec. T, R, M, or Block and Survey or Area 11-20S-34E	
15 Date T D Reached 1/27/2008		12 County or Parish Lea	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 2/28/2008		13 State NM	
17 Elevations (DF, RKB, RT, GL)* 3654' GL			
18 Total Depth. MD TVD 13700'		19 Plug Back T D. MD TVD 13468'	
20 Depth Bridge Plug Set TVD			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN/SDL; DLLT/MGRD		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.500"	13.375"	54.00#	0'	1665'		1545		0'	
12.250"	9.625"	40.00#	0'	5462'		1980		1900'	
8.750"	5.500"	20.00#	0'	13698'		2085		3300'	

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	12964'	12950'						

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No Holes	Perf Status
A) Morrow	13045'	13359'		13287' - 13359'		1 spf	open
B)				13190' - 13248'		1 spf	open
C)				13045' - 13054'		1 spf	open
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
13287' - 13359'	frac w/60000 gals CO2 foam & 60000# Bauxite, 10 bbls fld cap
13190' - 13248'	frac w/60000 gals CO2 foam & 60000# Bauxite, 10 bbls fld cap
13045' - 13054'	frac w/20000 gals CO2 foam & 20000# Bauxite, 20 bbls fld cap

28 Production - Interval A										ACCEPTED FOR RECORD flowing APR 2 2008 JERRY FANT PETROLEUM GEOLOGIST
Date First Produced 2/28/08	Test Date 3/6/08	Hours Tested 24	Test Production →	Oil BBL 50	Gas MCF 1533	Water BBL 42	Oil Gravity Corr API 50.50	Gas Gravity		
Choke Size 12/64"	Tbg Press Flwg SI 1620	Csg Press 0	24 Hr →	Oil BBL 50	Gas MCF 1533	Water BBL 42	Gas Oil Ratio 30660	Well Status producing		
28a Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Morrow	13024'				
Bone Spring	8217'				
Wolfcamp	11089'				

32 Additional remarks (include plugging procedure)

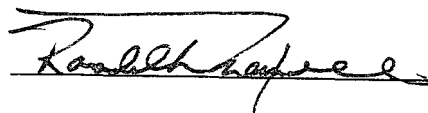
## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Randal L. MaxwellTitle Sr. Regulatory Engineer

Signature


Date 3/24/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.