Office District I	State of New Mexi	1CO	Form C-103			
	Energy, Minerals and Natura	l Resources	June 19, 2008			
1625 N French Dr , Hobbs, NM 88240		WELL API NO. 30-025-39212				
1625 N French Dr., Hobbs, NM 88210 District II 1301 W Grand Ave, Artesia, NM 88210	DIVISION	5. Indicate Type of Lease				
District III	is Dr.	STATE FEE				
District III 1000 Rio Brazos Rd , Aztec, NM 87410 API District IV	Sonta Fe, NM 875	05	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM			0. 5 0. 5 5 5			
87505			VA-2152			
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSA	BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	Ĺ	Fender State Unit				
	as Well 🛛 Other		8. Well Number			
			9. OGRID Number			
2. Name of Operator	(9. OGRID Number 025575			
Yates Petroleum Corporation 3. Address of Operator			10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NN	4 88210		Undes. Mescalero; Morrow North (Gas)			
4. Well Location		<u> </u>	, , , , , , , , , , , , , , , , , , ,			
!	980 feet from the South	line and	980 feet from the East line			
			NMPM Lea County			
Section 3	Township 10S Rang 11. Elevation (Show whether DR, R		North Lea County V			
	4348' G					
12 Check A	ppropriate Box to Indicate Nat	ture of Notice R	Report or Other Data			
12. CHECK A	ppropriate box to indicate Nat	iare of inotice, in	ceport of Other Data			
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ I	REMEDIAL WORK	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	COMMENCE DRIL	LING OPNS.□ P AND A □				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB			
DOWNHOLE COMMINGLE						
		OTHER				
OTHER:		OTHER:	Completion Operations Sieve pertinent dates, including estimated date			
13. Describe proposed of compre	ted operations. (Clearly state an pe	rement details, and	give periment dates, including estimated date			
of starting any proposed wor	k) SEE RULE 1103 For Multiple	Completions: Atta	ach wellbore diagram of proposed completion			
	k). SEE RULE 1103. For Multiple	Completions: Atta	ach wellbore diagram of proposed completion			
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multiple	Completions: Atta	ach wellbore diagram of proposed completion			
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<u>District I</u>

1025 N. French Dr., Hobbs, NW 88240

District 11

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

API Number			¹ Pool Code		¹ Pool Name				
30-025-39212				97472 Undes. Mescalero; Morrow, N			rrow, North (G	นรา	
Property Code 34551				1 Property Name Fender State Unit				^a Well Number	
OGRID 02557:	i	"Operator Name Yates Petroleum Corporation						1,7,7	"Elevation 4348' GR
		_			10 Surface	Location			
UL or lot no J	Section 3	Township 10S	Range 32E	Lut Irin	Feet from the 1980	North/South line South	Feet from the 1980	East/West line East;	County
			11 Bo	ottom Ho	le Location I	f Different Fron	n Surface	·	
UL or let ng	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Agres	1) Joint of	Infili ¹⁴ Co	onsolidation	Code 15 Or	rder No.	<u> </u>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		17 OPERATOF, CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bonom hole location or have a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling
		Signalure Date Alfison Barton Pemied Name
	1980'	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	1980	Date of Survey Signature and Scal of Professional Surveyor.