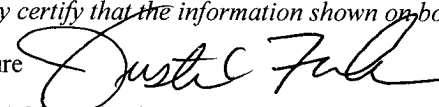


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88241 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED FEB 16 2009 HOBSOCD </div> </div>																		
		1. WELL API NO. 30-025-38914		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name State F1 6. Well Number: 025														
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8 Name of Operator ConocoPhillips Company				9. OGRID 217817														
10. Address of Operator P.O. Box 51810 Midland, Texas 79710-18410				11 Pool name or Wildcat Hardy Blinebry/ Hardy; Tubb Drinkard														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	5	1	21S	36E		1934	N	335	W	Lea								
BH:	5	1	21S	36E		1934	N	335	W	Lea								
13. Date Spudded 10/22/2008	14. Date T D. Reached 11/02/2008	15. Date Rig Released 11/03/2008		16 Date Completed (Ready to Produce) 12/12/2008		17. Elevations (DF and RKB, RT, GR, etc.) 3505' GL												
18 Total Measured Depth of Well 7170'		19. Plug Back Measured Depth 7160'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run BCS/SGR PE/HLRA, MCFL,SGR, TDLD, CN, CL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Hardy: Blinebry 5761-6362, Hardy: Tubb-Drinkard 6394-6608																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625"		24#		1326'		12.25"		640 sxs CI C										
5"		17#		7160'		7.875"		1350 sxs CI C										
24. LINER RECORD						25 TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
						2.875"	6746'											
26. Perforation record (interval, size, and number) Hardy: Blinebry 5761-6362 (2spf) Hardy Tubb-Drinkard 6394-6608 (2spf)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6357-6608</td> <td>2531gal 15% HCl w/70 Bio Balls, 1221 bbls YF125ST, 91,814 lbs 20/40 Jordan, 1741 bbls Water</td> </tr> <tr> <td>6033-6301</td> <td>2974 gal HCl w/90 bio balls, 1438 bbls YF125ST, 106,014 lbs 20/40 Jordan, 1945 bbls Water</td> </tr> <tr> <td>5761-5914</td> <td>6384 gal HCL w/210 bio balls, 3259 bbls YF125ST, 234960 lbs 20/40 Jordan</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6357-6608	2531gal 15% HCl w/70 Bio Balls, 1221 bbls YF125ST, 91,814 lbs 20/40 Jordan, 1741 bbls Water	6033-6301	2974 gal HCl w/90 bio balls, 1438 bbls YF125ST, 106,014 lbs 20/40 Jordan, 1945 bbls Water	5761-5914	6384 gal HCL w/210 bio balls, 3259 bbls YF125ST, 234960 lbs 20/40 Jordan
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28. PRODUCTION																		
Date First Production 12/12/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing												
Date of Test 12/12/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 50	Water - Bbl 335	Gas - Oil Ratio 909.1											
Flow Tubing Press 200	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 50	Water - Bbl. 335	Oil Gravity - API - (Corr.) 38.1												
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30 Test Witnessed By											
31. List Attachments C-103, C104, C105, C116, (Logs) (Deviation Report)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name Justin Firkins Title Regulatory Specialist Date 02/10/2009 E-mail Address justin.c.firkins@conocophillips.com																		

Kz

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completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1290	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 1378	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2705	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2960	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3474	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3721	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3972	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5197	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5333	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5694	T. Gr. Wash	T. Dakota	
T. Tubb 6387	T. Delaware Sand	T. Morrison	
T. Drinkard 6736	T. Bone Springs	T. Todilto	
T. Abo 7015	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology