

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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APR 14 2009  
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FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ✓

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL 1980 FWL NESW(K) Sec 5 T24S R34E ✓

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Bell Lake 29 ✓

9. API Well No.

30-025-38566 ✓

10. Field and Pool, or Exploratory Area

Bell Lake Delaware, South ✓

11. County or Parish, State

Lea NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Spud. Set

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Casing & cement

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

Operator shall provide method of verification of cement top as per Conditions of Approval. Provide Cement top for production casing as per COA's. See Attached Copy

ACCEPTED FOR RECORD

APR 13 2009  
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/24/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Date

APR 15 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SPUD BELL LAKE #29 @ 1830HRS 1/25/09.  
DRILL 14.75" SURFACE HOLE TO TD @ 1230'  
RUN 11.75" 42# H-40 CASING & SET @ 1230'  
CEMENT W/ 395sx PP LITE W/ 5% SALT + .125#/sx POLY-E-FLAKE @ 12.8 PPG, 1.916 YIELD FOLLOWED  
BY 250sx PP W/ 2% CACL2 @ 14.8 PPG, 1.35 YIELD, DISPLACE WITH 141 BBL FRESH WATER PLUG TO  
850 PSI, FLOAT VALVE HOLDS OK.  
CIRCULATE OUT 40 BBL CEMENT TO SURFACE (117 SACKS). WOC  
NU BOP AND TEST

DRILLED 10.625" INTERMEDIATE HOLE TO TD @ 5096', 2/2/09.  
RUN 8.625" 32# J55 CASING & SET @ 5096'.  
CEMENT W/ 700sx PP W/ 5#/sx GILSONITE + .125#/sx POLYFLAKE @ 11.9 PPG, 2.477 YIELD FOLLOWED  
BY 200sx PP @ 14.8 PPG, 1.326 YIELD.  
DISPLACED WITH 306 BBLS FRESH WATER BUMPED PLUG @ 23:00 WITH 1747 PSI . HELD PRESSURE  
FOR 10 MINUTES. FLOAT EQUIPMENT HOLDING OK.  
CIRCULATED 0 BBLS / 0 SACKS TO SURFACE. WOC / TEMP SVY  
RUN TEMP SVY, TOC @ 330'  
Per the BLM, OXY will WOC a minimum of 18hrs, and install a pressure gauge to constantly monitor the  
pressure on the annulus as the production hole is drilled.  
NU BOP AND TEST

DRILLED 7.875" PRODUCTION HOLE TO TD @ 8952' 2/10/08  
CIRC HOLE, RIH W/ OH LOGS  
RUN 5.5", 17#, L80, 8RD CASING & SET @ 8952'  
CEMENT W/ 150sx IFH MIXED TO 11.9 PPG, 2.476 YIELD FOLLOWED BY 550sx 50/50 PZ/P W/ .5% CFR-3 +  
.25#/sx D-AIR 3000 + 5#/sx GILSONITE + .6% LAP-1 @ 14.1 PPG, 1.30 YIELD.  
DISPLACED WITH 206 BBLS FRESH WATER BUMPED PLUG @ 01:30 WITH 1700 PSI . HELD PRESSURE  
FOR 5 MINUTES. FLOAT EQUIPMENT HOLDING OK.  
ESTIMATED TOP OF CEMENT @ 4800' (296' INSIDE INTERMEDIATE  
CIRCULATED 0 BBLS / 0 SACKS TO PIT  
RELEASE RIG AT 10:00HRS. 02/12/2009

**Formation below the 8-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.**

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:

☒ Cement should tie-back at least **300** feet into previous casing string. Operator shall provide method of verification.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

### **C. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.

3. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

a. The tests shall be done by an independent service company.

b. The results of the test shall be reported to the appropriate BLM office.

c. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

d. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.