RECEIVED Form 3160-5 (February 2005) APR 14 2000 EPARTMENT OF THE INTERIOR HOBBSOCH SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2				FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007 5. Lease Serial No. NM-14496 6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and/or No			
							1 Type of Well Gas Well Other
2. Name of Operator Fasken Oil and Ranch, Ltd.				Ling Federal No. 4 0. API Well No 30-025-38748			
3a. Address	Phone No. (include area code		30-025-38748 10 Field and Pool or Exploratory Area				
303 West Wall St., Suite 1800, Midland, TX 797	687-1777	Quail Ridge (Morrow)					
4. Location of Well <i>(Footage, Sec., T.,</i> 1660' FSL & 2310' FEL, Sec 31, 119S, R34E		1	11. Country or Parish, State Lea, New Mexico				
12 CHEC	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE	, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACT				ION		
Notice of Intent	Acıdıze Alter Casing Casıng Repair	Deepen Fracture Treat	Reclam		Water Shut-Off		
Subsequent Report	Change Plans	New Construction Plug and Abandon	Recomp	plete rarily Aba ndo n	Other Complet		
Final Abandonment Notice Source I3. Describe Proposed or Completed Optimization the proposal is to deepen direction	Convert to Injection	Plug Back		Disposal			
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for Set 5-1/2" CIBP at 13,443'. Pressur PBTD 13,428'. Perforated from 13,392'-13,398' (6 s of 12 holes. Acidize perfs from 13,3 Dumped 2 sx (15') of class "H" center	Abandonment Notices must be filed r final inspection.) re tested 5-1/2" csg to 3500 psi v opf, 0.42" EH, 60 degree phasing 78' – 13,398' w/ 1000 gallons 10	and a multiple completion of d only after all requirements, w/ no loss in 40". Dump ba g) total of 36 holes. perfora % MCA acid and 100 bio-	or recomplet including re- ailed 1-1/2 s	ion in a new interval, clamation, have been sx (15') of Class "H"	a Form 3160-4 must be completed and the opera cement on top of CIB	filed once ator has BP. New	
		ew PBTD 13,334').					
Pressure tested 5-1/2" CIBP to 2550 Perforated from 13,282'-13,285' 1 JS MCA Acid; 34 7/8" RCN Ball Sealers	SPF (4 holes).13.289'-13.293' 1	JSPF (5 holes) and from1	3,264'-13,2	71' 1 JSPF (8 holes	s). Acidize w/ 2000 ga	lls of 10%	
Perforated 5-1/2" casing 1JSPF at 1		-1/2" CIBP @ 13.240'.					
Perforated 5-1/2" casing 1 JSPF@ 1 Menthol-Acetic Acid.		_) gals of 7 ½	2% NEFE Triple Inh	ibited Acid & 2000 gal	s of	
 14 I hereby certify that the foregoing is tru Name (Printed/Typed) Kim Tyson 	Title Regulatory	Title Regulatory Analyst					
Signature Kim Lynon	Date 03/26/2009)	ACCEPTE	D FOR REC	ORD		
	THIS SPACE FOR	FEDERAL OR STAT		EUSE			
Approved by Conditions of approval, if any, are attached, that the applicant holds legal or equitable tit entitle the applicant to conduct operations th Title 18 U S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or second	le to those rights in the subject lease v hereon J S.C. Section 1212, make it a crime f	which would Office		APF Da BUREAU OF ake to any appartment			
fictitious or fraudulent statements or represe (Instructions on page 2)	entations as to any matter within its ju	irisdiction				······································	