

RECEIVED

APR 15 2009

HOBBSDO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-22340

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

002404

7. Lease Name or Unit Agreement Name:

E. B. Anderson

8. Well No. 1

9. OGRID Number

012627

10. Pool name or Wildcat

Bronco West Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kevin O Butler & Associates

3. Address of Operator

P. O. Box 1171, Midland, TX 79702

4. Well Location

Unit Letter L : 990 feet from the West line and 2310 feet from the South line
Section 6 Township 13-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OH @ 12182-12197

1. Move in Rig up plugging equipment.

2. NU BOP. POH w/ 2 3/8 tbg.

3. RIH w/ 5 1/2 CIBP and set @ 12100. Spot 25 sx class C cement on top. POH to 8100'.

4. Spot 25 sx cement @ 8500-8300'. 8100'

5. POH w/ tbg. RIH and cut 5 1/2 csg. @ +/- 4500'. Lay down casing.

6. RIH w/ tbg to 4350. Spot 45 sx cement plug @ 4550-4350. (stub and shoe plug)

7. WOC and tag. 4550'

8. POH to 423'. Spot 65 sx. plug 425-165, WOC and Tag

9. Spot surface plug. Perf at 440'. SQ w/ 60 SX. WOC. TAG

10. Cut off well head and weld on Dry Hole Marker.

SURFACE PLUG. Perf @ 60'. Circ cmt to Surface & Fill Csg.

Between all Plugs:
9.5 ppg Brine w/ 12.5% gel/bbl

8100'

SPOT 25sx cmt @ 5100'

BASE SALT PLUG - Spot 35sx @ 3050'
TOP SALT - Perf @ 2327'. SQ 7 1/2"
60 SX. WOC. TAGI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE 4/14/09

Type or print name

Doug Ham

E-mail address:

dough@bcmadassociates.com

Telephone No. 432 580 7161

For State Use Only

APPROVED BY

TITLE

DATE 4/16/09

Conditions of Approval (if any):

COMPLIANCE OFFICER

E.B. ANDERS & N 1
 Unit "L" Section 6 T13S R38E
 Lea County, New Mexico
 Bronco West Devonian Field
 (8-14-06)

Well History

- 21-67 Spudded Well by MGF
- 22-67 Set 12 3/4" (8-V Thread 34# FWB)
 Csg Set @ 390'
- 28-67 Set 8 5/8" 24/32# J-55 ST&C
 @ 4,505'
- 17-67 DST #1 Tool Plugged
- 18-67 DST #2 (9,670 - 9,726') IN
 Wolfcamp. Rec 1664' of fluid:
 826' FO 30' GCM, 184' VHO GCM,
 350' VHO & SGCM @ 274 XW
- 29-67 DST #3 (11,205 - 11,240') IN
 Atoka. GTS - 2 1/2 hrs. Rec. 10'
 FO, 1980' WB & 200' GCMWB
- 12-68 DST #6 (12,090 - 12,197') IN
 Devonian. GTS in 1 1/2 hrs. Rec.
 6930' FL reversed out: 1,980'
 WBM @ 4930' GO & GCM
- 68 Set 5 1/2" 17/20# N-80 FWP & BTRC
 12,182'
- 16-68 Drill out open hole from 12,182'
 to 12,197" (TD)
- 18-68 Well Flowing to Sales @ 804 BPD
- 8-68 48 hr SIBHP - 4,253 psig @ 12,000'
- 1-68 26.5 hr SIBHP - 4,288 psig @ 12,150'
- 15-68 Gas line completed
- 18-85 50 hr SIBHP - 4,341 psig @ 12,153'
- 3-87 Placed 20 cyds of CRT around WH
 to repair hole in casing.
- 1-96 KOB becomes operator of well.

12 3/4" Csg 34# Set @ 390' w/ 400SX

8 5/8" 24/32# J-55 ST&C @ 4,505' w/ 400SX
 TOC @ 2460'

5 1/2" 17/20# N-80 FWP/BTRC Set @ 12,182' w/ 900SX
 TOC @ 7,000'

Devonian Open hole Completed from 12,182'
 to 12,197'.

TD 12,197'