

RECEIVED

APR 15 2009

OIL CONSERVATION DIVISION

HOBBSOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. <b>30-025-23089</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>002404</b>
7. Lease Name or Unit Agreement Name: <b>Maxwell</b>
8. Well No. <b>002</b>
9. OGRID Number <b>12627</b>
10. Pool name or Wildcat <b>Wolfcamp, Penn, Miss. Devonian</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD2. Name of Operator  
**Kevin O Butler & Associates**3. Address of Operator  
**P. O. Box 1171, Midland, TX 79702**4. Well Location  
Unit Letter **E** : **2310** feet from the **North** line and **990** feet from the **West** line  
Section **6** Township **13-S** Range **38-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

perfs @ 9578-9682

1. Move in Rig up plugging equipment.

2. NU BOP. POH w/ 2 3/8 tbg. **9551'**3. RIH w/ 5 1/2 CIBP and set @ **9500'**. Spot 25 sx class C cement on top. POH to 8500'.4. Spot 25 sx cement @ 8500-8300'. **WOC ? TAG**

5. POH w/ tbg. RIH and cut 5 1/2 csg. @ +/- 4600'. Lay down casing.

6. RIH w/ tbg to 4350. Spot 45 sx cement plug @ 4650-44500. (stub and shoe plug)

7. WOC and tag.

8. ~~POH~~ to 425'. Spot 65 sx. plug 425- 165. WOC and Tag9. Spot surface plug. - **PERF @ 60' SQZ**

10. Cut off well head and weld on Dry Hole Marker.

CIRC HOLE W/ MLF

PERF &amp; SQZ @ 5500' WOC ? TAG

PERF &amp; SQZ @ 3100' BOS

PERF & SQZ @ 2300' TOS  
WOC ? TAGI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE *Lucy Lam* TITLE *Agent* DATE *4/14/09*Type or print name *Doug Ham*  
For State Use OnlyE-mail address: *doug.ham@bemanandassociates.com* Telephone No. \_\_\_\_\_APPROVED BY *Maureen Brown* TITLE *msb* DATE *4/16/2009*  
Conditions of Approval (if any): \_\_\_\_\_

COMPLIANCE OFFICER

## Maxwell 2

Unit "F" Section 16 T13S R36E

Lea County, New Mexico

Bronco West Deviation / Gladiola South Wolfcamp Fields

(8-14-06)

Well History

- 7-65 Spudded well by Ashoun & Hilliard. Set  $11\frac{3}{4}"$  42# H40 Csg @ 376'.
- 12-65 Set  $8\frac{5}{8}"$  2A/5Z# @ 4,550 w/425 ssx.
- 2-65 DST #1 (9,660-9,688') rec 600' in DP, 100' HOGCM & 200' SOGCM (Wolfcamp).
- 29-65 Set  $5\frac{1}{2}"$  17/20# N80 @ 12,223'. Open hole drilled from 12,223' to 12,235'.
- 30-65 DST #2 (12,216-12,235'), reamed out & flowed 118 BO.
- 7-65 Deviation Open hole completed from 12,223' to 12,235'.
- 7-77 Set CIBPE 12,004 w/40' of cement on top. New FSTP @ 11,964'. Perf Wolfcamp (11 holes) (9,651-9,699') & fraced w/ 35,000 gals / 37000#.
- 10-87 Acidized Wolfcamp Perfs (9,651-9,699') w/ 6,500 gals 15% HCL.
- 29-99 Rod part & tubing leak.
- 1-99 Changed out polish rod.
- 27-00 Changed out pump.
- 3-00 Changed out pump.
- 4-00 Changed out polish rods & 3/4" rod body break.
- 14-06 Rilled well changed out packer.

$11\frac{3}{4}"$  42# H40 Csg @ 376' (Circ. Cont.)

11-15-98 308 ft  $2\frac{7}{8}"$  6.5# N-80 CUE tubing  
(81-1', 84-7/16', 198-3/4', 12-7/16' & 1 1/4' pump)

$5\frac{1}{2}"$  Arrowset Packer

Wolfcamp Perfs (9,651-9,699') w/ 11 holes

EOTC @ 9,548'

Top of cmt @ 11,964'  
CIBPE 12,004

Deviation Open hole Completed from 12,223' to 12,235'.