

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED
APR 13 2004
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29748
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Kevin O Butler & Associates		6. State Oil & Gas Lease No. 002404
3. Address of Operator P. O. Box 1171, Midland, TX 79702		7. Lease Name or Unit Agreement Name: Anderson 6
4. Well Location Unit Letter U : 510 feet from the South line and 850 feet from the West line Section 6 Township 16-S Range 36-E NMPM County Lea		8. Well No. 01
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3874		9. OGRID Number 012627
10. Pool name or Wildcat Lovington Penn, NE		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Penn perfs @ 11578-11607

1. Move in Rig up plugging equipment.

2. POH w/ rods and pump. NU BOP. POH w/ 2 3/8 tbg.

3. RIH w/ 5 1/2 CIBP and set @ 11525'. Spot 25 sx class C cement on top. POH to 8500'.

4. Spot 25 sx cement @ 8500-8300'.

5. POH w/ tbg. RIH and cut 5 1/2 csg. @ +/- 4300'. Lay down casing.

6. RIH w/ tbg to 4350. Spot 45 sx cement plug @ 4400-4200. (stub and shoe plug)

7. WOC and tag.

8. POH to 425'. Spot 65 sx plug 425- 165. WOC and Tag

9. Spot surface plug.

10. Cut off well head and weld on Dry Hole Marker.

DISPLACE W/MLF. 9.5 BRINE W/12.5# gel PER BBL.

PERF: SQZ 25 SX @ 5500' WOC & TAG

SPOT 25 SX @ 2100' T.O.S.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent DATE 4/14/09

Type or print name Doug Ham E-mail address: dough@kmanassociates.com Telephone No. 432 588 7161
For State Use Only

APPROVED BY [Signature] TITLE MSR DATE 4/16/2009
Conditions of Approval (if any):

COMPLIANCE OFFICER

ANDERSON, G-1
Unit "U" Section 6 T10S R37E
Lea County, New Mexico
Lovington NE (PENN) Field
(8-10-06)

Well Code 40760
Property Code 002404
S10 FSL & S50 FWL
API # 300252978
KB - 3874'

Note: PENN = Strawn Lime

Well History

- 30-86 Spudded Well by Estoril.
RAN 13 3/8" O.D. Casing set @ 375'.
Circ. Cmt to Surface
- 7-86 8 7/8" 32# Csg set @ 4,249'
w/ 1,800 sk (Did not circ. cmt).
- 30-86 DST #1 (11,575-11,658') rec
1360' FOM & OGS. SC-5,500,500 cc
OI, 400 cc DM.
- 1-86 TD Well @ 11,750'
- 3-86 5 1/2" 17# N80/S95/P10 LTRC
@ 11,750' w/ 530 sk. TOC @ 10,000'
- 20-86 Perforated (PENN) from 11,553'
to 11,593' w/ 40 holes.
- 24-86 Acidized w/ 2,500 gals 15%
NE/FE Acid. Well Flowed.
- 2-86 FBHP- 2,519 psig, FSIP- 3,276
psig @ 11,573' from BHP test.
- 88 Acidize w/ 5,000 gals 15% CxL
applied acid.
- 2-88 Placed Well on gas lift. Set plr
@ 11,365' (740' from 11,500' to 6,500')
- 11-90 Install rod pump and pumping
unit
- 10-93 TOH w/ tubing for part tubing.
(Split Collar). Found tight spot
in casing @ 6,310' w/ overshot. Did
not tag w/ open ended tubing. Worked
string thru casing tight spots.
- 13-93 Pressure tested casing w/ RBP &
RP from 9,875' to 6,400'. Found
leaks in casing from 6,340' to
6,400'. Set retainer @ 6,235'. Pumped
cmt squeeze job. Drilled out cmt from
6,145' through retainer & fell out @ 6,401'.
Pressure tested casing to 400 psi/hold/
OK.
- 22-93 RCIN tubing & rods in hole. Placed
well on pump. LD replaced 52' of
tubing.
- 13 3/8" O.D. # set @ 375' (Circ. Cmt to Surface)
- San Andres @ 9,905'
Glorieta @ 6,536'
- 800' TOC by T.S.
- 8 7/8" 32# set @ 4,249' (Did not circ. cmt)
- Repaired casing leak w/ cmt squeeze (6,340'-6,400')
- 2 7/8" 4.7" J-55 EUE Tubing (319, lbs)
- TAC @ +/- 9,827'
EOT @ +/- 9,889'
- Perforated PENN (11,553-11,593') w/ 40 holes
(Strawn)
- 5 1/2" 17# N80/S95/P10 LTRC @ 11,750'
Cmt @ w/ 530 sk. TOC 10,000' per Temp Survey.
- TD 11,750'