Submit 3 Copies To Appropriate District State of New Mexi		exico	Form C-103	3
District I 1625 N. French Dr., Hobbs, NM 88240 Ninerals and Natural Resources			WELL API NO.	4
District II 1301 W. Grand Ave., Artesia, NM 88470R 15 2000L CONSERVATION DIVISION			30-025-29786	
District III 1000 C of C D			5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM HOBBSOCD Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	\dashv
1220 S St. Francis Dr., Santa Fe, NM 87505				_
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name: E. B. Anderson	
1. Type of Well: Oil Well Gas Well Other			8. Well No. 003]
2. Name of Operator Kevin O Butler & Associates			9. OGRID Number	
3. Address of Operator			10. Pool name or Wildcat	-
P. O. Box 1171, Midland, TX 79702 4. Well Location			Bronco Devonian, W	4
Unit Letter M : 330 feet from the South line and 330 feet from the West line				
Section 6 Township 13-S Range 38-E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		ature of Notice, i	Report or Other Data	
TEMPORARILY ABANDON ☐ CHANGE F PULL OR ALTER CASING ☐ MULTIPLE	DABANDON ⊠ PLANS □	SUB REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. PAND A	
COMPLET				
OTHER:	(Classila state all south	OTHER:		_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. CIRC. HOLE WIMUD LAIDEN FLUID Greater of 255x OR				
1. MIRU plugging equipment. 900' 2. POH w/ tbg. RIH w/ CIBP and set @.9420'. Spot 25 sx cement on top-eire-hole w/ mud laiden fluid.'				
3. Spot 25 sx @ 6026-5926				
4. Cut and lay down+/- 4600' 5 1/2 csg. RIH w. tbg to 4650. Spot 45 sx plug 4650-4350. WOC and Tag				
5. Spot 45 sx @ 2293-2193 — Pe(F@ 2293 SQZ W/255X WOC and Tag 6. Spot 45 sx @ 464-364. WOC and Tag 7. Spot surface plug 8. Cut off well head and weld on Dry Hole Marker. Perf@ 470' SQZ W/255 (OR 100') WOC. The Perf@ 470' SQZ W/255 (OR 100') WOC. The				
7. Spot surface plug 8. Cut off well head and weld on Dry Hole Morten				
SPOT cont at	irker.	Perfe 470	597 W/255 (OR 100') WOC. THE	, —
SPOT cut at PERFECT 60. RAMENA. FILL C5g. to surface	APSUTALE.	ı	-	
FILL CSQ. to surface				
\mathcal{D}				
I hereby certify that the information above is true and	complete to the best of m	v knowledge and belie	ef. I further certify that any pit or below-grade tank	<u>-</u>
has been/will be constructed or closed according to NI	MOCD guidelines], a g	general permit 🔲 or a	n (attached) alternative OCD-approved plan .	•
SIGNATURE SURJ Jan	TITLE	agnit	DATE 4/14/09	<u>></u>
Type or print name For State Use Only	E-mail addre	ess: cagh@bCManb	Telephone No. 43258 716	.)
APPROVED BY Conditions of Approval (if any)COMPLIANCE	intelementale		DATE 4/16/09	-

WELL NAME