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HOBBSON

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I&E - HOBBES

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5 Lease Serial No

LC 031740B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
NM 70948A8 Well Name and No
EUNICE MONUMENT 210 ✓

SOUTH UNIT

9. API Well No
30-025-04469 ✓10. Field and Pool, or Exploratory Area
EUNICE MONUMENT; GRAYBURG- ✓
SAN ANDRERS11. County or Parish, State
LEA ✓ NM ✓

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2 Name of Operator

XTO Energy Inc.

3a Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4620 Feet from the South line and 1980 Feet from the West line; Unit
Letter C, Section 4, T-21-S, R-36-E, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|--|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other WFX-848 |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Administrative |
| <input checked="" type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | Order |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

02/25/09 MIRU pmp trk. Load TCA w/.5 bbls of 9# brine. RD. MI & rack 16 jts of 2-3/8" J-55 prod tbg & 110 jts of 2-7/8" L-80 WS. PU & RIH w/3-1/4" smooth OD shoe, 13 jts of 2-3/8" J-55 & 103 jts of 2-7/8" L-80. Tag CIBP @ 3,565'. RU swivel. Brk circ. DO CIBP fr 3,565'-3,567'. Chase CIBP to 3,654' & plugged off tbg. LD, POOH & clean rubber & fill, out of shoe. PU & RIH w/shoe, RU swivel & brk circ. Unable to make any hole, CHC. RD. POOH & LD shoe.

02/26/09 PU & RIH w/3-1/4" smooth OD shoe w/diamonds. Set dwn on CIBP @ 3,654' w/5 pts tens. POOH & LD shoe. Found diamonds bent in. PU & RIH w/2-25/32" short catch over shot, dressed w/1-7/8" grapple to 3,455'.

02/27/09 RIH w/2-25/32" short catch over shot, dressed w/1-7/8" grapple. Tag CIBP @ 3,760' work over top of CIBP. POOH w/over shot, rec 1" piece of CIBP madrel. PU & RIH w/2-25/32" short catch over shot, dressed w/2" grapple tag CIBP @ 3,760' work over fish, latch on. POOH w/remainder of CIBP.

02/28/09 PU & RIH w/3-1/4" bit. Tag fill @ 3,760'. RU swivel. Brk circ w/50 bbls of 9# brine. Clean out fill to PBTD @ 3,824'. Circ hole clean. RD. POOH & LD bit. PU & RIH w/2-7/8" Sonic Hammer tool to top of liner. Prep to Sonic Hammer Acidize.

Procedure Cont'd. on next Page. *Supply date put on inj.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date

03/25/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

APR 12 2009

BUREAU OF LAND MANAGEMENT

P. 50

Eunice Monument South Unit #210
Convert to Injection Cont'd.

- 03/03/09 RU acidizing equipment. Sonic Hammer wash GB perfs from 3,734'-3,807' w/140 bbls of 9# brine wtr @ 3 bpm w/1,000 psig in 2 stands. Brk circ w/71 bbls, circ 75 bbls to tank. Shut in backside. Sonic Hammer Acidize GB perfs fr 3,807'-3,734' w/1,100 gal 20% 90/10 acid. In 2 stages. Flush w/25 bbls of 9# brine. RD. RU swab. Made 15 runs. RD. POOH & LD 100 jts of 2-7/8" L-80 WS.
- 03/04/09 POOH & LD WS & Sonic Hammer tool. Return WS to EMSU yard. MI & rack 116 jts of 2-3/8" inspected TK-70 IPC. PU & RIH w/inj pkr on 112 jts IPC tbg. Tag top of 4" liner @ 3,471' w/3.29" pkr unable to work into liner. POOH w/tbg & LD pkr.
- 03/05/09 PU & RIH w/3-1/4" NP inj pkr on 115 jts of inspected 2-3/8" TK-70 IPC tbg. Set pkr @ 3,610'. RU pmp trk. Load TCA w/40 bbls of FW. BWDTT. Circ TCA w/130 bbls of pkr fluid. Latch on w/on/off tool. ND BOP. NU WH. Tst TCA to 500 psig. RD. Waiting on flow line to RWTI.
- 03/06/09 Clean location. RDMO PU.

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OMB NO 1004-0137
Expires March 31, 2007

(See instructions and spaces for additional data on page 2)

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press. | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size | Tbg Press. Flwg. SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|-----------|-----|--------|-----------------------------|------|------------|
| | | | | | Meas Depth |
| | | | | | |

32. Additional remarks (include plugging procedure)

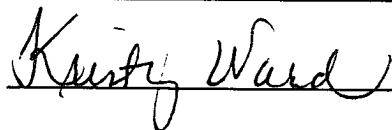
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristy WardTitle Regulatory Analyst

Signature

Date 03/26/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WELL DATA SHEET

LEASE: EMSU
LOC 3261' F N L & 1980' F W L
TOWNSHIP 21S
RANGE 36E UNIT
WELL: 210
SEC. 4
CNTY. Lea
ST N.M

FORM Grayburg / San Andres
DATE
GL 3557'
KB 3567'
DF
STATUS SI
API NO 30-025-04469
CHEVNO FA5611 01

Date Completed 6/1/1936
Initial Production 2400 BOPD / 0 BWPD
Initial Formation Grayburg
FROM 3749' to 3870'

Completion Data

6/36 Natural - no stimulation.

Subsequent Workover or Reconditioning:

1/47 Acdz w/ 1000 gals 20%.
10/49 Installed gas lift.
9/54 Rod pump installed. B- 5/120. A- 27/161.
4/86 Ran GR/CCL/CNL and perf OH f/ 3800-02, 3788-90, 3782-84 & 3769-71 (4 JHPF). ACDZ OH w/ 4500 gals 20% NeFe HCl fr 3749-3867'.
5/86 Dump sand to 3818'. Dump 149 gals Hydromite to 3780'. DO to 3815'.
Perf 3650-52, 3660-62, 3668-70, 3688-90, 3693-95, 3718-20, 3723-25 & 3734-36 (4 JNPF). ACDZ w/ 4000 gals 15% NeFe HCl. Push pieces RBP to 3815'. Set WL CIBP @ 3730'. B: 0/140
10/28/87 DO CIBP and push to 3822'. Run 4" Liner (6 jts. 4"-13.4# L80 RFC spiral-lined and 6 jts. 4" 12 93# L80 RFC liner, set @ 3822' w/ 50 SX CI C). SQZD TOL w/ 45 SX. WLTD = 3832'. TOL 3471' to 3832' WL. Perf 3650-74, 3690-3714, 3721-28, 3734-44, 3752-62 & 3770-3807'. ACDZ w/ 5600 gal 15% NeFe HCl. Swb; SFL=1400', EFL=1700'. B: 1/24 A: 0/60.
12/88 Set CIBP @ 3766'. Cmt squeeze 3770-3807' w/ 1200 SX. Comm. around CR. Reperf 3650-3762'.
11/11/98 TA'd - Set CIBP @ 3450' w/35' cmt on top
1/18/2000- Conv to inj. Drill out cmt/CIBP/CICR to 3,818'. Perf'd fr 3770-3807'. Acid perfs 3770-3807' 1000 gals. Dump sand to 3680'. Sqz perfs 3650-80'. Tagged cmt @ 3334'. DO cmt w/3-1/4" bit to 3824'. Set packer inj pkr @ 3617'.

Well was shut in pending resolution of Doyle Hartman objection

10/02- RIH w/4" CIBP. Set at 3560'. Well TA'd

Additional Data:

T/Queen Formation @ 3327'
T/Penrose Formation @ 3455'
T/Grayburg Zone 1 @ 3613'
T/Grayburg Zone 2 @ 3650'
T/Grayburg Zone 2A @ 3678'
T/Grayburg Zone 3 @ 3704'
T/Grayburg Zone 4 @ 3736'
T/Grayburg Zone 5 @ 3786'
T/Grayburg Zone 6 @ 3830'
T/San Andres Formation @ 3832'
KB @ 3567'

Current

Inj _____ bwpd @ _____ psi
Prod. _____ bopd _____ bwpd
Gas _____ mcfpd
Date: _____
Date: _____

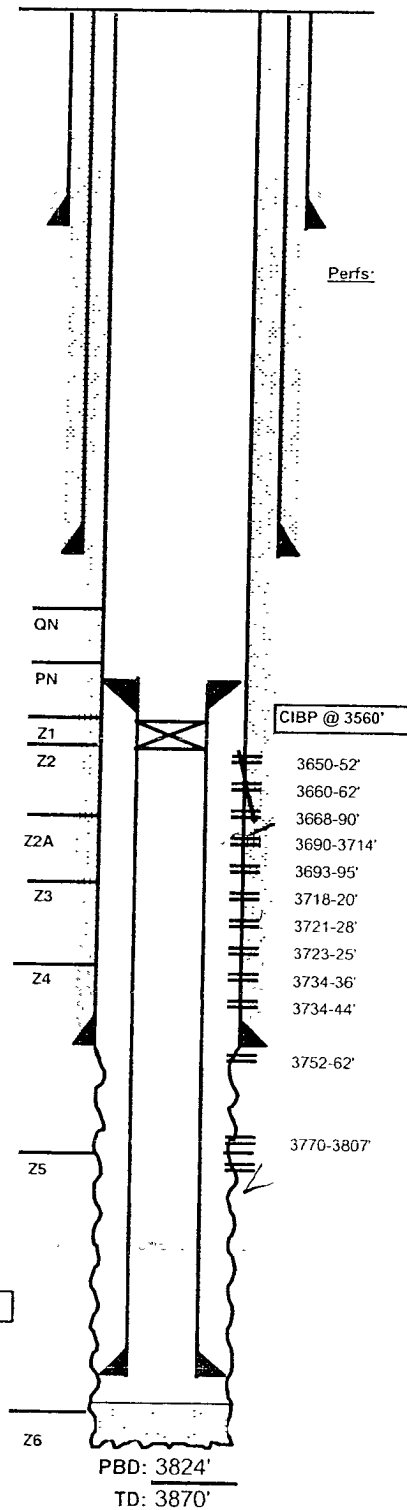
10-3/4" OD
CSG
Set @ 319' W/ 200 SX
Cmt circ.? yes
TOC @ surf by calc

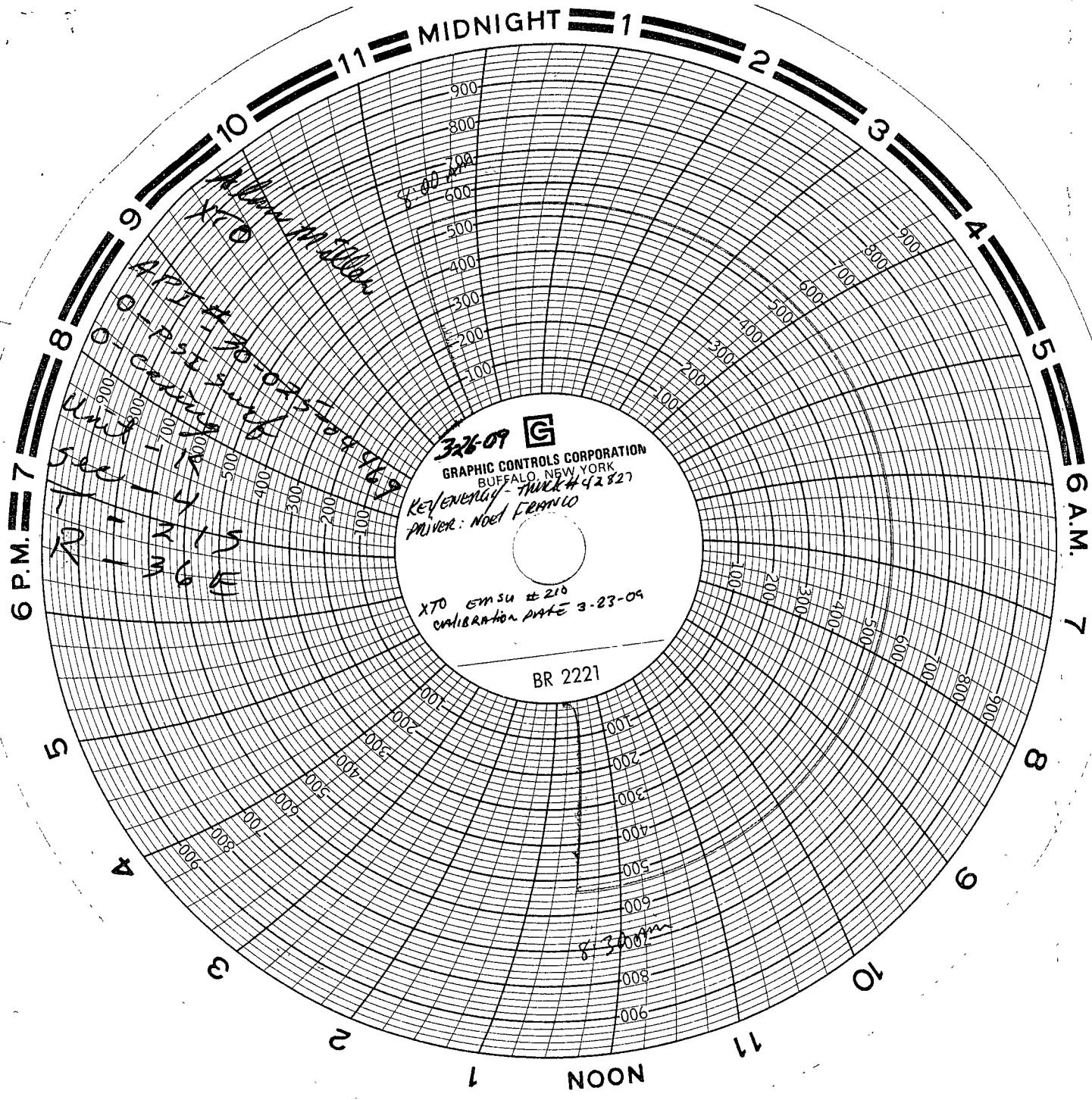
7-5/8" OD 26.4#
ST&C # CSG Gr.
Set @ 1271' W/ 400 SX
Cmt circ.? yes
TOC @ by

Tubing Detail:

5-1/2" OD 17#
CSG Gr.
Set @ 3749' W/ 400 SX
Cmt circ.? Yes
TOC @ by

LinerDetail: TOL @ 3471' to 3832' WLTD





326-09
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
REVENUE - TRUCK # 42827
DRIVER: NOEL FRANCO
XTO EMSU # 210
CALIBRATION DATE 3-23-09

BR 2221