

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
APR 01 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04469
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease <i>Federal</i> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>C</u> : <u>4620'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>4</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 210
		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to Injection (Order #WFX-848) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/25/09 MIRU pmp trk. Load TCA w/.5 bbls of 9# brine. RD. MI & rack 16 jts of 2-3/8" J-55 prod tbg & 110 jts of 2-7/8" L-80 WS. PU & RIH w/3-1/4" smooth OD shoe, 13 jts of 2-3/8" J-55 & 103 jts of 2-7/8" L-80. Tag CIBP @ 3,565'. RU swivel. Brk circ. DO CIBP fr 3,565'-3,567'. Chase CIBP to 3,654' & plugged off tbg. LD, POOH & clean rubber & fill, out of shoe. PU & RIH w/shoe. RU swivel & brk circ. Unable to make any hole. CHC. RD. POOH & LD shoe.

02/26/09 PU & RIH w/3-1/4" smooth OD shoe w/diamonds. Set dwn on CIBP @ 3,654' w/5 pts tens. POOH & LD shoe. Found diamonds bent in. PU & RIH w/2-25/32" short catch over shot, dressed w/1-7/8" grapple to 3,455'.

Spud Date:

02/25/09

Rig Release Date:

03/06/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/26/09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 16 2009
Conditions of Approval (if any):

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Eunice Monument South Unit #210
Convert to Injection Cont'd.

- 02/27/09 RIH w/2-25/32" short catch over shot, dressed w/1-7/8" grapple. Tag CIBP @ 3,760' work over top of CIBP. POOH w/over shot, rec 1" piece of CIBP madrel. PU & RIH w/2-25/32" short catch over shot, dressed w/2" grapple tag CIBP @ 3,760' work over fish, latch on. POOH w/remainder of CIBP.
- 02/28/09 PU & RIH w/3-1/4" bit. Tag fill @ 3,760'. RU swivel. Brk circ w/50 bbls of 9# brine. Clean out fill to PBSD @ 3,824'. Circ hole clean. RD. POOH & LD bit. PU & RIH w/2-7/8" Sonic Hammer tool to top of liner. Prep to Sonic Hammer Acidize.
- 03/03/09 RU acidizing equipment. Sonic Hammer wash GB perfs from 3,734'-3,807' w/140 bbls of 9# brine wtr @ 3 bpm w/1,000 psig in 2 stands. Brk circ w/71 bbls, circ 75 bbls to tank. Shut in backside. Sonic Hammer Acidize GB perfs fr 3,807'-3,734' w/1,100 gal 20% 90/10 acid. In 2 stages. Flush w/25 bbls of 9# brine. RD. RU swab. Made 15 runs. RD. POOH & LD 100 jts of 2-7/8" L-80 WS.
- 03/04/09 POOH & LD WS & Sonic Hammer tool. Return WS to EMSU yard. MI & rack 116 jts of 2-3/8" inspected TK-70 IPC. PU & RIH w/inj pkr on 112 jts IPC tbg. Tag top of 4" liner @ 3,471' w/3.29" pkr unable to work into liner. POOH w/tbg & LD pkr.
- 03/05/09 PU & RIH w/3-1/4" NP inj pkr on 115 jts of inspected 2-3/8" TK-70 IPC tbg. Set pkr @ 3,610'. RU pmp trk. Load TCA w/40 bbls of FW. BWDTT. Circ TCA w/130 bbls of pkr fluid. Latch on w/on/off tool. ND BOP. NU WH. Tst TCA to 500 psig. RD. Waiting on flow line to RWTI.
- 03/06/09 Clean location. RDMO PU.