Form 3160-5 (August 2007) RECEIVED UNITED STATES APR 14 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Viewico Oil Conservation Division, District   Form Approved     1625 N. French Drive   FORM Approved     Hebbs, NM 83240   FORM Approved     5 Lease Serval No   5 Lease Serval No
HOBER ANOTICES AND REPORTS ON N	
Do not use this form proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	o re-enter an
SUBMIT IN TRIPLICATE - Other instructions on page 2	2 7 If Unit of CA/Agreement, Name and/or No
1 Type of Well Gas Well Other	8 Well Name and No Peery Federal #7
2 Name of Operator Mack Energy Corporation	9 API Well No 30-005-29075
	o (include area code) 10 Field and Pool or Exploratory Area
P.O. Box 960 Artesia, NM 88210-0960 (575) 74	
4 Location of Well (Footage, Sec, T,R,M, or Survey Description)	11 Country or Parish, State
2285 FSL & 330 FEL, Sec. 29 T15S R30E	Chaves, NM 🗸
12 CHECK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Dee   Alter Casing Fractional Fractiona Fractio	cture Treat Reclamation Well Integrity
X Subsequent Report	v Construction Recomplete Spud/Casing
Change Plans Plug	g and Abandon Temporarily Abandon
	g Back Water Disposal
the proposal is to deepen directionally or recomplete horizontally, give sub- Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a t	Including estimated starting date of any proposed work and approximate duration thereof. If surface locations and measured and true vertical depths of all pertinent markers and zones. I No on file with BLM/BIA Required subsequent reports must be filed within 30 days multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once are all requirements, including reclamation, have been completed and the operator has
2/7/2009 Spud 14 3/4" hole @ 7:15pm.	
2/8/2009 TD 14 3/4" hole @ 485'.	
2/9/2009 Ran 11 joints 9 5/8", 36#, J-55, ST&C @ 485'. Cemented v circ 25sx, plug down 12:25pm. WOC 18 hours tested BOP to 2000#	w/ 240sx Class C 2% CaCl, Tailed cement w/ 250sx Class C 2% CaCl,
circ 25sx, plug down 12:25pm. wOC 18 hours tested BOP to $2000 \#$ $3/23/2009$ TD @ 9,563'.	tor to minutes, neid ok.
3/28/2009 Ran split string. Ran 13 joints 4 1/2", 11.6#, P-110, Buttre	ess from 8,954' to 9500', set w/ open hole packers. Ran 223 joints 5
1/2", 17#, P-110, Buttress @ 8954'. Ported collar @ 7935'. Cemente	ed w/ 870sx 50:50:10 Class C, Tailed cement w/ 755sx 61:15:11 Class C

Poz, 100sx Class C, circ 105sx, plug down @ 12:00am. WOC 12 hours tested casing to 600# for 20 minutes, held ok.

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14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Jerry Sherrell	Title Production Clerk
Signature Jerry W. Shevel	Date 4/3/09
ACCEPTED FOR RECTORSD SPACE FOR FEDER	RAL OR STATE OFFICE USE
Approved by /S/ DAVID R. GLASS Conditions of approval, if APR re atta6 ed 2009 val of this notice does not warrant or ce	Title APR 1 6 2009
that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon	uld. Office
Title 18 U S C Section 100 And Pite 494 58 Section 1212, make it a crime for my per fictitious or faudulent statements of the period of the section of the s	son knowingly and willfully to make to any department or agency of the United States any false,