

Office

District I

1625 N. French Dr., Hobbs, NM 88241

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

APR 14 2009

HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-04700

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

O.L. Coleman

8. Well Number

3

9. OGRID Number

217817

10. Pool name or Wildcat

Eumont Yates 7 Rv Qn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East lineSection 17 Township 21-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,607' GL; 3,615' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐ PLUGBACK ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for plugged wellbore diagram.

08/25/08 - 08/28/08 MIRU Basic rig 1707. Found 1" tubing in well attempted to fish, cut tbg @ 3,690'.

08/29/08 Friday POOH w/ injection tubing. RIH w/ workstring, tagged CIBP @ 3,690'. Circulated hole with MLF, pumped 25 sx C cmt 3,690 - 3,075'. POOH w/ tbg. SI well, SDFW and Labor Day Holiday on 09/01.

09/02/08 Tuesday RIH w/ HM tbg - set CIBP. Set CIBP @ 3,075'. Circulated hole with MLF and pumped 60 sx C cmt 3,075 - 2,713'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 1,388'. POOH w/ wireline. RIH w/ 7" packer, unable to establish rate @ 1,200 psi. POOH w/ packer. RIH w/ tbg open-ended and pumped 50 sx C cmt @ 1,457'. POOH w/ tbg. SDFN.

09/03/08 Wednesday NM BLM Mark Whitaker on site. Opened well, RIH w/ tubing and tagged cmt @ 1,178'. POOH w/ tbg. RIH w/ wireline and perforated csg @ 111'. POOH w/ wireline. RIH w/ packer @ 31', established circulation. POOH w/ packer. ND BOP, NU wellhead w/ 2" valve. Circulated 7474 sx C cmt down 7" and up 9-5/8" to surface casing, ND flange. Cmt falling, WOC 2hrs. Flange well w/ 2" valve. Pumped 60 sx C cmt down 7" and out 9-5/8" to surface. SI well, SDFN.

09/04/08 Thursday Remove wellhead flange. RDMO to SEMU # 96.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Chris Blanton TITLE P&A Technician (Basic Energy Services) DATE 09/11/08Type or print name: Chris Blanton E-mail address: chris.blanton@BasicEnergyServices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 16 2009

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date July 8, 2008

RKB @ 3615'
 DF @ 3614'
 GL @ 3607'

Subarea
 Lease & Well No
 Legal Description

Hobbs
 O L Coleman No. 3
 6690' FNL & 660' FEL, Sec 17, T21S, R36E
 Unit Letter "A"
 Lea _____ State New Mexico
 Eunice Monument / Eumont
 8/29/34 Rig Released
 30-025-04700
PROPOSED PLUGGED

12-1/2" 50# @ 61', Cmt'd w/ 40 sx to surface
 Perf/ sqz 74 sx C cmt 111' - surface
 cmt fell, pumped 60 sx C cmt dn 7" and out 9 5/8
 to surface

County
 Field
 Date Spudded
 API Number
 Status
 State Oil & Gas Lease No.

TOC 9-5/8" Csg @ 172' (Calc.)

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3789-3925	9/20/48	Acid	1,500				
3814-3915	10/24/50	15% Acid	1,500				
3789-3925	4/3/52	15% Regular	1,500		Vac		
	9/15/52	Sqz csg leak @ 1611-1615 with 50 sx cement Set prod pkr @ 3694-3698'					
		Perforate 3125-3178 & 3210-3238					
3789-3898	8/16/56	15% Regular	1,000		Vac		
	Mar 1964	Eunice Oil Zone shut in; produce as Eumont Gas well					
	12/31/84	Change in Operator from Getty to Texaco Producing Inc					
	5/1/02	Change in Operator from Texaco to Chevron USA					
	8/1/04	Change in Operator from Chevron USA to XTO Energy					
	3/1/05	Change in Operator from XTO Energy to ConocoPhillips					

Stage Tool @ 1350' for 9-5/8" Csg

50 sx C cmt 1,457' - 1,178' TAGGED

Top of Salt @ 1388'

Perforated @ 1,388', unable to establish rate @ 1,200

Sqz csg leak @ 1611-1615 with 50 sx cement

TOC 7" Csg @ 1805' (Calc.)

12" Hole

Base of Salt @ 2720'

9-5/8" 36# @ 2,860' w/ 500 sx, TOC 172' calc.

Set CIBP @ 3,075', circulated hole w/ plugging mud, pumped 60 sx C cmt 3,075 - 2,713

3125' - 3178'
 3210' - 3238'

Cut 1" tbg @ 3,690', TAGGED CIBP @ 3,690', circulated hole w/ plugging mud, pumped 25 sx C cmt 3,690 - 3,075'
 Baker Model "D" Pkr @ 3694'-3698'

8-3/4" Hole
7" 24# @ 3789'
 Cmt'd w/310 sx
 TOC @ 1805' (Calc)
 Baker Model "D" Pkr @ 3908'
 6-1/4" Hole
Grayburg-San Andres
 Openhole 3789' - 3925'

PBTD 3925'
 TD 3925'



PLUGS SET 08/25 - 09/04/08

- 1) Tagged CIBP @ 3,690' circulated plugging mud
- 2) 25 sx C cmt 3 690' - 3,075'
- 3) Set CIBP @ 3,075', pumped 60 sx C cmt 3,075' - 2,713'
- 4) 50 sx C cmt 1,457' - 1,178' TAGGED
- 5) Squeezed 74 sx C cmt 111' - surface
- 6) Squeezed an additional 60 sx C cmt 111' - surface

Capacities

7" 24# csg	4 567 ft/ft3	0 2189 ft3/ft
	25 640 ft/bbl	0 039 bbl/ft
9 3/4" 36# csg	2 304 ft/ft3	0 434 ft3/ft
	12 930 ft/bbl	0 0773 bbl/ft
12 1/2" 50 # csg	ft/ft3	ft3/ft
	ft/bbl	bbl/ft

Formation Tops:

Yates
 Seven Rivers
 Queen
 Penrose
 Grayburg