Submit 3 Copies To Appropriate District Office	State of Nev	W Mickico Notural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88246	CENT Dictals and	i ivaturar resources	WELL API NO. /	1120 1
Office District I 1301 W. Grand Ave., Artesia, NM 88210 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 W. Grand Ave., Artesia, MM 88210 District III 1301 W. Grand Ave., Artesia, MM 88210 District III 1301 W. Grand Ave., Artesia, MM 88210 District III 1301 W. Grand Ave., Artesia, MM 88210 Di			30-025-20961	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 8741 10 10 10 10 10 10 10 10 10 10 10 10 10			STATE State Oil & Gas Leas	FEE D
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Off & Gas Leas	e No.
	CES AND REPORTS ON W	ELLS	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC				
PROPOSALS.)	•	,/	Texaco Cities Services S 8. Well Number	St Com
1. Type of Well: Oil Well	Gas Well Other	V	001	
2. Name of Operator			9. OGRID Number	
Cimarex Energy Co. of Colorado			162683	· /
3. Address of Operator			10. Pool name or Wildcat Lusk; Bone Spring, South / Lusk; Morrow	
PO Box 140907; Irving, TX 75014-0907			Lusk; Bone Spring, Souti	1 / Lusk; Morrow
4. Well Location	O Cout Court the Newton	11	Cost Cosmod	12
	go feet from the North		feet from theEast	line /
Section 32 Tov	vnship 19S Range 11. Elevation (Show whether	32E NMPM or DR RKR RT GR etc.	County Lea	
	3537' GR	er DR, 100, 11, OR, etc.,		
Pit or Below-grade Tank Application O	N		200000000000000000000000000000000000000	100 C
Pit type Depth to Groundwater	Distance from nearest f	resh water well	Distance from nearest surface	water
Pit Liner Thickness:	Below-Grade Tank: Volume _	bbls; Cons	struction Material	
12. Check	Appropriate Box to Indi	cate Nature of Notice	e, Report or Other Dat	a
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPOR	T OF·
PERFORM REMEDIAL WORK	_	☐ REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON] CHANGE PLANS	☐ COMMENCE DRI	LLING OPNS 🔲 P AN	DA 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
OTHER:		OTHER:		Spring Perfs
	leted operations. (Clearly sta b. SEE RULE 1103. For Mu			
recompletion. Well currently producing from Bo	one Spring (West tubing st	ring) 0330-0400 ′ Stra s	un nerfs in West tubing	string are behind
CIBP @ 11250' w/ 35' cmt. The N		<u>-</u> '	•	•
04-03-09 RU PT. Load EAS	T SIDE TUBING string w/ 2	% KCL water & test CIB	P to 500 psig obtaining	chart of pressure for
30 minutes. Witi	nessed by Sylvia Dickey of	Hobbs NMOCD.	, •	·
Cimarex requests continued TA o	f the Morrow tubing string	g pending future uphol	e completion potential.	
I hereby certify that the information a tank has been/will be constructed or closed	above is true and complete to according to NMOCD guidelines	the best of my knowledg	e and belief. I further certif (attached) alternative OCD-ap	y that any pit or below-grade proved plan □.
. 17	-			· · · · · · · · · · · · · · · · ·
SIGNATURE Watalink	TITLE	Regulatory Analyst	DATE April 9, 2	009
Type or print name Natalie Krue	geremail address:	nkrueger@cimarex.con	nTelephone No46	59-420-2723
For State Use Only	7 - 7	OCTOOL CLIMA DA	ICHNIESE:	1 D D 1 / 200
APPROVED BY:	TIT	LE PETROLEUM EN	DAT	_æ APR 1 6 200
Conditions of Approval (if any):	wy			
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