

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 62667
2. Name of Operator ConocoPhillips Company ATTN: Donna Williams		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 51810 Midland, Texas 79710-1810	3b. Phone No. (include area code) 432-688-6943	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit P, 660' FSL & 660' FEL, Section 22, T-20-S, R-37-E		8. Well Name and No. SEMU Eumont #90
		9. API Well No. 30-025-22837
		10. Field and Pool, or Exploratory Area Eumont Yates 7 Rivers Queen
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

03/19/09 Thursday

MIRU Coiled Tubing Unit # 27908 and plugging equipment. RIH w/ coiled tubing and tagged cmt @ 3,314'. RU cementer, circulated hole. PUH w/ tbg to 2,640', pumped 85 sx C cmt w/ 2% calcium chloride, 2,640 - 2,379', POOH w/ tbg. RU wireline, RIH and tagged cmt @ 2,379', POOH. RIH w/ tbg to 1,350'

03/20/09 Friday

RU cementer, loaded hole, pumped 80 sx C cmt w/ 2% calcium chloride, 1,350 - 1,120', POOH & WOC. RU wireline, RIH and tagged cmt @ 1,120', POOH. RIH w/ tbg to 365', loaded hole, pumped 80 sx C cmt w/ 2% calcium chloride, 365 - 256', POOH & WOC. RU wireline, RIH and tagged cmt @ 256', POOH. RIH w/ wireline and performed down hole, established circulation. Squeezed 30 sx C cmt w/ 2% calcium chloride 35' to surface

APR 14 2009
HOBBSOCD

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Chris Blanton

Title Engineering Technician - Basic Energy Services 432.687.1994

Signature

Chris Blanton

Date

03/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 11 2009

Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAMES A. AMOS
SUPERVISOR-EPS

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

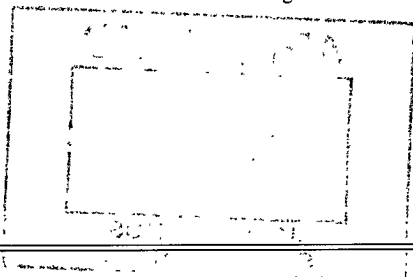
BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

RECEIVED

2009 MAR 31 A 9:53

BUREAU OF LAND MGMT
HOBBS, NEW MEXICO

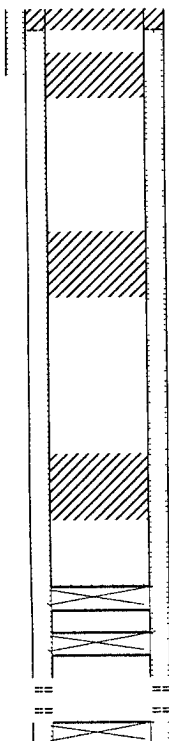


Bureau of Land Management
RECEIVED
APR 06 2009
Carlsbad Field Office
Carlsbad, NM

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date 3/20/2009

RKB @ 3532'
 DF @ 3531'
 GL @ 3520'



Perf and squeezed 30 sx C cmt 35' - surface		Subarea	Hobbs	
17-1/2" Hole		Lease & Well No	SEMUM Eumont	No 90
TOC 9-5/8" Csg @ 40' (T.S.)		Legal Description	660' FSL & 660' FEL, Sec 22, T-20-S, R-37-E	
13-3/8" 48# H-40 @ 315'		Unit Letter "P"		
Cmt'd w/ 375 sx CI C, circ		County	Lea	State New Mexico
TOC @ Surface		Field	Eumont Yates 7 Rivers Queen (Pro Gas)	
Pumped 40 sx C cmt 365 - 256 WOC & Tagged		Date Spudded	12/9/68	Rig Released 1/12/69
		API Number	30-025-22837	
		Status	Plugged 03/20/09	
		Lease Serial No.	NM 62667	

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
Pumped 80 sx C cmt 1,350 - 1,120' WOC & Tagged								
7612-7691	1/16/69	Perforate 7612'-7691' (select fire) 1 jspf, 12 holes						
	1/17/69	MBA	3,000		3900	1800	1.6	
	1/19/69	Retainer @ 7569'; Sqz perms 7612-7691 w/ 50 sx						
6825-6852	1/20/69	Perforate 6825, 6831, 6837, 6850 & 6852 w/ 1 jspf						
	4/29/69	15% LSTNE	2,000		5200	3400	1.7	
	4/30/69	Sqz 6825-6852 w/ 50 sx						
6468-6480	4/30/69	Perforate 6468'-6480', 1 jspf						
	3/11/70	7-1/2" MA	3,000		3300	2600		
		Set 25 sx Class C cmt plug 6480'-6260'						
		Shot 5-1/2" csg @ 5878' and @ 5609'. Pulled and laid down total 5623' 5-1/2" csg.						
Pumped 85 sx C cmt 2,640 - 2,379' WOC & Tagged								
	3/15/70	Set 50 sx cmt plug 5609'-5878'						
	3/16/70	Set 50 sx cmt plug 5150'-5000'						
	3/24/70	Set Retainer @ 3690'; sqz 50 sx below retainer						
9-5/8" CIBP @ 3400'; TOC @ 3312'	3/25/70	Perforate 3521-3660 (select fire), 1 JSPF, 10 holes						
	3/25/70	15% LSTNE	1,500	13 BS	5200	500	4.5	
9-5/8" CIBP @ 3465'	3/26/70	Gelled Brine	25,000	20,000	4100	1500	18.0	3-1/2"
Queen	4/2/95	Acid	500					
3521 3540 3547 3570 3584	9/10/01	Set 9-5/8" CIBP @ 3465'						
3598 3605 3628 3645 3660	9/11/01	Set 9-5/8" CIBP @ 3400' w/ 25 sx Class C cmt on top;						
Cmt Retainer @ 3690'; Sqz 50 sx below		TOC @ 3312' tagged						
12-1/2" Hole								

9-5/8" 40# J-55 & 36# K-55 & J-55 ST&C @ 3710'
 Cmt'd w/1100 sx Class C
 TOC @ 40' (T.S.)

Plug @ 5000' - 5150' w/ 50 sx

Casing Cut @ 5609'
 Plug @ 5609' - 5878' w/ 50 sx

TOC 5-1/2" Csg @ 5980' (T.S.)
Tubb
 Plug @ 6260' - 6480' w/ 25 sx
 6468 6469 6470 6471 6472
 6473 6474 6475 6476 6477
 6478 6479 6480

Drinkard
 6825 6831 6837 6850 6852

Abo
 Retainer @ 7569'
 7612 7624 7627 7634 7641
 7649 7654 7661 7664 7674
 7691 - Sqz'd w/ 50 sx
 8-3/4" Hole
 5-1/2" 17# & 15 5# J-55 LT&C @ 7794'
 Cmt'd w/700 sx lead cmt
 w/ 400 sx Class C tail cement
 TOC @ 5980' (T.S.)

PBTD @ 3312'
 TD @ 7796'

Plugs set 03/19 thru 03/20/09



- 1 Tagged cmt @ 3,314'
- 2 Pumped 85 sx C cmt 2,640 - 2,379' WOC & Tagged
- 3 Pumped 80 sx C cmt 1,350 - 1,120' WOC & Tagged
- 4 Pumped 40 sx C cmt 365 - 256 WOC & Tagged
- 5 Perf and squeezed 30 sx C cmt 35' - surface

Formation Tops:

Rustler	1223'
Salado	1310'
Tansill	2500'
Yates	2640'
Penrose	3506'