

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

February 8, 2008

RECEIVED

APR 14 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-28179

5. Indicate Type of Lease

STATE ☒ FEE ☐ ☒

6. State Oil & Gas Lease No.

B-1536

7. Lease Name or Unit Agreement Name

State E

8. Well Number

11

9. OGRID Number

217817

10. Pool name or Wildcat

Eunice; Seven Rivers-Queen, S. (24130)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator

3303 N. "A" Street, Bldg. 6, Midland, Texas 79705-5406

4. Well Location

Unit Letter O : 330 feet from the South line and 2,310 feet from the East lineSection 17 Township 22-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,557' GL; 3,570' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐ PLUGBACK ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

08/08/08 Friday

MI Basic rig #1707 and plugging equipment. Held tailgate safety meeting. RU pulling unit, no work on well. SD for weekend

08/11/08 Monday

Crew to location, held tailgate safety meeting. Set steel pit. ND wellhead, NU BOP. RIH w/ 2 3/8" workstring to 3,550', tagged PBTD. Contacted NMOCD, Mark Whitaker, ok'd procedure to cover existing plug w/ 70 sx C cmt. RU cementer and pumped 70 sx C cmt w/ 2% CaCl₂ @ 3,550'. PUH w/ tubing and WOC. RIH w/ tubing, tagged cmt @ 3,233'. Contacted NMOCD, Mark Whitaker, instructed to pump additional cmt to cover base of salt. Circulated hole w/ plugging mud and pumped 40 sx C cmt @ 3,233'. POOH w/ tubing. Will tag 08/12/08. SDFN.

08/12/08 Tuesday

Crew to location. Held tailgate safety meeting. RIH w/ wireline and tagged cmt @ 2,883'. POOH w/ wireline. PUH w/ tubing to 1,458' and pumped 25 sx C cmt 1,458 - 1,209'. PUH w/ tubing to 1,047' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 1,047'. POOH w/ tubing and WOC. RIH w/ wireline, tagged cmt @ 850'. Stand back 400', laid down remaining tubing. ND BOP. RIH w/ tubing @ 410'. WO vacuum truck. Pumped 70 sx 410' to surface. POOH w/ tubing. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Blanton TITLE P&A Technician (Basic Energy Services) DATE 05/21/08Type or print name: Chris Blanton

chris.blanton@basicenergyservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEERDATE APR 16 2009

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian**

Date: 13-Apr-09

RKB @ 3570'
 DF @ 3569'
 GL @ 3557'

Subarea : Hobbs West
 Lease & Well No : State E No. 11
 Legal Description : 330' FSL & 2310' FEL, Sec. 17, T-22-S, R-36-E, U L "D"
 County : Lea State New Mexico
 Field : Eunice 7 Rivers Queen, South
 Date Spudded : 4/16/83 Rig Released: 4/26/83
 API Number : 30-025-28179
 Status: **PLUGGED 08/12/08**

70 sx C cmt 410' to surface

Stimulation History:

12-1/4" Hole

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
8-5/8" 24# & 28# K-55 & H-40 @ 997' Cmt'd w/ 409 sx, circulate 100 sx 25 sx C cmt 1,047 - 850' WOC/Tagged	5/4/83	Perforate 2 jsfp, 3840-3884, 60 holes					
	5/5/83	15% NEFE HCl	5,000	200# RS	900		5.0
	5/24/83	Sqz perms 3840-3884 w/50 sx Class C cmt Retainer @ 3813'; TOC @ 3809'					
Top of Salt @ 1456' 25 sx C cmt 1,458 - 1,209'	5/25/83	Perforate 1 jsfp 3710-3796', 10 shots					
	5/25/83	15% NEFE HCl	1,000	19 BS			
		40# Gelled Pad	24,200	40,000	2600	400	20.0
	10/26/84	Cleanout to 3813' (cleanout 42' of fill)					
	1/31/89	15% NEFE HCl	2,500	24 BS	900	700	5.0
	2/8/89	Tag fill @ 3768', CO to 3813'					
	9/4/07	Set CIBP @ 3690' w/10' cement					
	9/5/07	Isolate casing leak @ 3616'					
	9/6/07	Perf Grayburg 3586-3600 & 3646-3660, 2 spf, 56 holes					
	9/11/07	Silverstem LT	36,500	111,000	4500	966	32
40 sx C cmt 3,233 - 2,883' WOC & Tagged Base of Salt @ 2923'	9/13/07	Cleanout fill to 3548'					
	9/14/07	Set composite plug @ 3548'					
		Perforate Queen 3308-3328					
		Perforate Penrose 3356-3364, 3378-3394 & 3420-3420 (Could not perf 3536-3546 because of fill)					
	9/14/07	15% NEFE HCl	2,000		3400		4.6
	9/17/07	Set composite plug @ 3340'					
	9/18/07	15% NEFE	2,000				
	9/21/07	Frac		15,000	4200		
70 sx C cmt 3,550 - 3,233' WOC & Tagged Queen 3308-3325	2/5/08	DO composite plugs (3340' & 3548') & clean out to 3680'					
		Set CIBP @ 3550'					

Plugs set 08/08/08 - 08/12/08

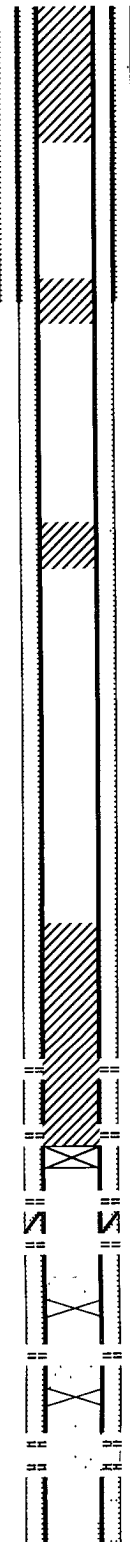
- 1) Tagged existing CIBP @ 3,550', circulate mud
- 2) 70 sx C cmt 3,550 - 3,233' WOC/Tagged
- 3) 40 sx C cmt 3,233 - 2,883' WOC & Tagged
- 4) 25 sx C cmt 1,458 - 1,209'
- 5) 25 sx C cmt 1,047 - 850' WOC/Tagged
- 6) 70 sx C cmt 410' to surface

Casing Capacities

5 1/2" 15.5# csg	7.485	ft/ft	0.1336	ft3/ft
5 1/2" 17# csg	7.661	ft/ft	0.1305	ft3/ft
7" 20# csg	4.399	ft/ft	0.2273	ft3/ft
7" 26# csg	4.655	ft/ft	0.2148	ft3/ft
7 7/8" 24# csg	3.715	ft/ft	0.2691	ft3/ft
8 1/2" 20# csg	2.733	ft/ft	0.3659	ft3/ft
8 1/2" 24# csg	2.797	ft/ft	0.3575	ft3/ft
8 1/2" 28# csg	2.853	ft/ft	0.3505	ft3/ft

Formation Tops:

Anhy	1343'
Top Salt	1456'
Base Salt	2923'
Yates	3094'
7 Rivers	3288'
Queen	3700'



PBTD. 3550'
 TD 3950'

Tail 230 sx Class C, Circ 150 sx
 TOC @ Surface