

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 031621B
2. Name of Operator ConocoPhillips Company ATTN: Donna Williams		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 51810 Midland, Texas 79710-1810	3b. Phone No. (include area code) 432-688-6884	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 760' FNL & 1980' FWL, Section 15, T-20-S, R-37-E		8. Well Name and No. Britt "B" #33
		9. API Well No. 30-025-33907
		10. Field and Pool, or Exploratory Area Eunice Monument (G/SA)
		11. County or Parish, State Lea, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

03/24/09

MIRU CTU #27908. RIH and tagged cmt @ 3,758', circulated hole, pumped 25 sx C cmt 3,758 - 3,198', PUH and WOC. RIH w/ tbg and tagged cmt @ 3,198'. PUH, pumped 50 sx C cmt 2,906 - 2,400'.

03/25/09

RIH and tagged cmt @ 2,400'. PUH, pumped 50 sx C cmt 1,450 - 956'. PUH, pumped 50 sx C cmt 465' to surface. RDMO

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APR 14 2009

HOBBSOCD

Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Chris Blanton		Title Engineering Technician - Basic Energy Services 432.687.1994
Signature 	Date 03/27/2009	<b>APPROVED</b> APR 11 2009 JAMES A. AMOS Superintendent of the United States Department of the Interior
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office Kc	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

Bureau of Land Management  
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APR 06 2009  
Carlsbad Field Office  
Carlsbad, NM

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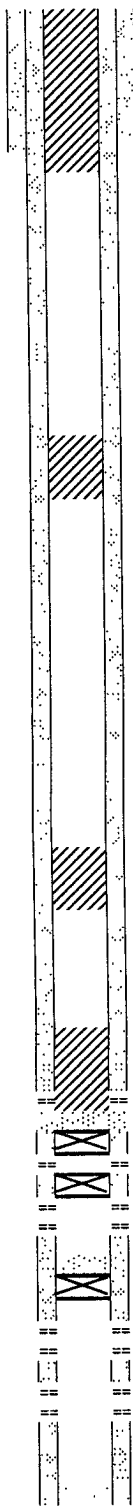
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**PLUGGED WELLBORE SKETCH**  
**ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations**

Date 3/26/2009

RKB @ 3573'  
 DF @ 3572'  
 GL @ 3562'



12-1/4" Hole

**Pumped 50 sx C cmt, 465' to surface**

8-5/8" 24#, M-50 @ 415'  
 Cmt 225 sx - lead cmt  
 100 sx tail cmt, circ 100 sx lead  
 TOC @ Surface

Top Salt @ +/- 1400'

**Pumped 50 sx C cmt, 1,450 -956'**

**Pumped 50 sx C cmt w/ 2% CaCl<sub>2</sub>, 2,906 - 2,400' WOC & Tagged**  
 Base Salt @ +/- 2600'

**Pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub>, 3,758 - 3,198' WOC & Tagged**  
**Tagged cmt @ 3,758'**

**Grayburg**  
 3740-3746  
 3760-3764  
 CIBP @ 3778'; TOC @ 3747'  
 3794-3798 3828-3834  
 CIBP @ 3850'  
 3854-3858 3862-3867  
 3884-3888

CIBP @ 4080'; TOC @ 4064'  
**Upper San Andres**  
 4104'-4108' 4112'-4116'  
 4122'-4126' 4132'-4138'  
**Lower San Andres**  
 4168' - 4176'  
 4182' - 4186'

Float Collar @ 4250'  
 7-7/8" Hole  
 5-1/2" 15 5# K-55 Csg @ 4300'  
 Cmt'd w/ 345 sx tail cmt  
 520 sx tail cmt, circ 72 sx  
 TOC @ Surface

PBDT 3747'  
 TD: 4300'

Subarea Hobbs  
 Lease & Well No. Bntt "B" No 33  
 Legal Description 760' FNL & 1980' FWL, Sec 15, T20S, R37E  
 County Lea State New Mexico  
 Field Eunice Monument (G/SA)  
 Date Spudded 4/13/97 Released Rig 4/19/97  
 API Number 30-025-33907  
 Status Plugged 03/25/09  
 Lease Serial No. LC-031621B

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	4/30/97	Perf Lower San Andres 4168-4186, 2 spf (select fire)						
4168-4186	5/1/97	15% HCl 714 7500# (screened out)						
	5/1/97	Perf Upper San Andres 2 spf 4104-4138 (select fire)						
4104-4138	5/1/97	15% HCl 924 14,000# (screened out)						
4168-4186	5/8/97	Foamed 15% HCl 1,000				1094	1.0	
	6/11/97	Set CIBP @ 4080', spot cmt on plug; TOC @ 4064'						
		Perf Grayburg 3828-3888, 2 spf (select fire)						
		Perf Grayburg 3740-3798, 1 spf (select fire)						
3740-3888	6/11/97	15% HCl 1,200				1380	7.1	
3740-3888	6/12/97	SFG 3500 22,680		57,000		3744		
	8/26/97	Set CIBP @ 3850'						
	9/2/99	Set CIBP @ 3778' w/35' cement; TOC @ 3747'						
		<b>Note:</b> Records indicate that perms from 3740 to 3746' are open, but well has passed MIT's in 10/99 and 11/04.						

**Plugs set 03/24 thru 03/25/09**

- 1 Tagged cmt @ 3,758'
- 2 Pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub>, 3,758 - 3,198' WOC & Tagged
- 3 Pumped 50 sx C cmt w/ 2% CaCl<sub>2</sub>, 2,906 - 2,400' WOC & Tagged
- 4 Pumped 50 sx C cmt, 1,450 -956'
- 5 Pumped 50 sx C cmt, 465' to surface

