

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 14 2009

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
ConocoPhillips Company3. Address
3300 N. "A" St., Bldg. 6 Midland TX 797053.a. Phone No. (Include area code)
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 27, T17S, R32E, SESW, UL "N", 1310 FSL & 2055 FWL

At top prod. interval reported below Sec 27, T17S, R32E, SESW, UL "N", 1310 FSL & 2055 FWL

At total depth Sec 27, T17S, R32E, SESW, UL "N", 1310 FSL & 2055 FWL

14. Date Spudded

01/09/2009

15. Date T.D. Reached

01/13/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

02/05/2009

5. Lease Serial No.
NMLC-057210

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.
MCA 415

9. API Well No.

30-025-38983

10. Field and Pool, or Exploratory

Malajamr: Grayburg-San Andres

11. Sec., T., R., M., on Block and
Survey or Area Sec 27, T17S, R32E12. County or Parish
LEA13. State
NM

17. Elevations (DF, RKB, RT, GL)*

3980' GR

18. Total Depth MD 4412'
TVD19. Plug Back T.D.: MD 4361'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
PE/TDLD/CN/SGR ; PE/HRLA/MCFL/SGR ; PE/CL22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1029'		570 sx C			
7-7/8"	5-1/2"	17#	Surface	4402'		700 sx C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4222'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3962'	4193'	3962' - 4061'	.360	3 spf	open
B)			4093' - 4116'	.360	3 spf	open
C)			4149' - 4193'	.360	3 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3962' - 4061'	Acidz w/ 50 bbl 15% HCL, 42 bbl 10# Brine
3962' - 4061'	Frac w/ 26,500 gal YF 125ST & 62,000# 16/30 Jordan Sand
4093' - 4116'	Acidz w/ 24 bbl 15% HCL, 30 bbl 10# Brine
4149' - 4193'	Acidz w/ 57 bbl 20% HCL, 30 bbl 10# Brine

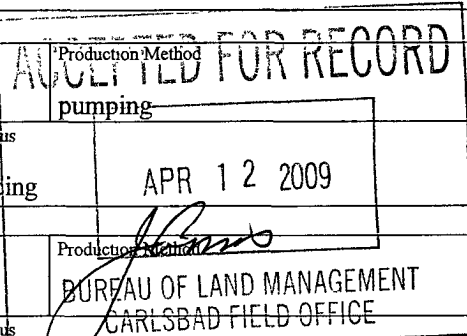
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/7/09	2/10/09	24	→	20	25	304	39.7		pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
	250	300	→				1250	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	959'
				Salado	1145'
				Tansill	2153'
				Yates	2305'
				Seven Rivers	2659'
				Queen	3291'
				Grayburg	3660'
				San Andres	4077'

32. Additional remarks (include plugging procedure):

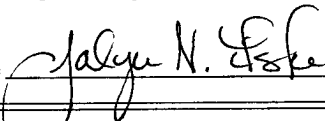
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske Title Regulatory Specialist

Signature

Date 03/23/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.