Form C-104 Revised Feb. 26, 2007

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Submit to Appropriate District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St Franc	Rd., Az cıs Dr., S	tec, NM 87 Santa Fe, NI	410 MAR 0 48 7=160BB	6 2009 SOCE	l Conservation 20 South St. Santa Fe, Ni	Francis Dr. M 87505			5 Copies AMENDED REPORT	
	I.	REC	QUEST FO	OR ALL	OWABLE	AND AUTHO	DRIZATION 2 OGRID Nu			
¹ Operator na Ene		a Address Operating					143199			
		in, Suite 8 FX 77002	00				³ Reason for	_	Effective Date V / 10-17-08	
⁴ API Number 30 – 025-38883						Rivers) (Gas)		⁶ Pool Code 79240		
⁷ Property Code 8 Property Name								9 Well N		
303	909			Martin F	3				4	
II. 10 Sur Ul or Jot no.	rface Section	Location Towns		Lot Idn	Feet from the	North/South Lin	e Feet from the	East/West	line County	
E 1	31	l l			660	North	660	West		
		Hole Loc		T	F 4 C 41	N. d.C. d.P.	F-464	E4/33/4	L'a Countri	
UL or lot no.	Section 31			Lot Idn	Feet from the 660	North/South line North	Feet from the	East/West West		
12 Lse Code	¹³ Pro	oducing Meth Code		Connection Pate	¹⁵ C-129 Peri	nit Number	C-129 Effective	Date 1	⁷ C-129 Expiration Date	
S /	nd C	P		17-08						
III. Oil a		as iran	sporters		¹⁹ Transpoi	rter Name			²⁰ O/G/W	
OGRID		Southern	Union Gas Se	and Address Services						
020809	11711809		Main Street						G	
1. m.h	4 - 4		h, TX 76102							
217817	217817 ConocoPhillips P.O. Box 7500								O	
Bartlesville, OK 74005										
									77 45 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
IV. Well Comp								. 1	26 200 200	
²¹ Spud Date 9-1-08			1 15 4	I		24 DDTD	25 D C	arions i		
		²² Re	eady Date 0-17-08		3835'	²⁴ PBTD 3785'	²⁵ Perfora 2881'-3	749	²⁶ DHC, MC DHC-4161	
9-1-08	ole Size	²² Re	-17-08	g & Tubir	3835'		2881'-3	FF 349	*	
9-1-08		²² Re	-17-08		3835'	3785'	2881'-3	FF 349	DHC-4161	
9-1-08 27 Ho	ole Size	²² Re	-17-08	g & Tubir	3835'	3785'	2881'-3	FF 349	DHC-4161 Sacks Cement	
9-1-08 27 Ho	ole Size	²² Re	-17-08	g & Tubir 8-5/8"	3835'	3785' ²⁹ Depth 1284'	2881'-3	FF 349	DHC-4161 O Sacks Cement 610sx	
9-1-08 27 Ho 12 7-	Dle Size	²² Re 1(-17-08	g & Tubir 8-5/8" 4-1/2"	3835'	3785' 29 Depth 1284' 3830'	2881'-3	FF 349	DHC-4161 O Sacks Cement 610sx	
9-1-08 27 Ho	7/8" Test I	²² Re 10 2 2 2 Cas Γ	-17-08	g & Tubin 8-5/8" 4-1/2" 2-3/8"	3835'	3785' 29 Depth 1284' 3830'	2881'-3	FF 349	DHC-4161 Sacks Cement 610sx 750sx	
9-1-08 27 He 12 7-	7/8" Test I	22 Re 10	28 Casin	g & Tubin 8-5/8" 4-1/2" 2-3/8"	3835' ng Size Test Date	3785' 29 Depth 1284' 3830' 3680'	2881'-3	bg. Pressure	DHC-4161 Sacks Cement 610sx 750sx 36 Csg. Pressure	
9-1-08 27 Ho 12 7- V. Well 31 Date New	7/8" Test I Oil tize	Data 32 Gas E	Delivery Date 0-17-08 Delivery Date 0-17-08 Soli 0	g & Tubin 8-5/8" 4-1/2" 2-3/8"	Test Date 0-18-08 9 Water 0 Division have	3785' 29 Depth 1284' 3830' 3680' 34 Test Len 24 Hr. 40 Gas	2881'-3	bg. Pressure	DHC-4161 O Sacks Cement 610sx 750sx 36 Csg. Pressure 30 41 Test Method Pumping	
9-1-08 27 Ho 12 7- V. Well 31 Date New 37 Choke S 64/64"	7/8" Test I Oil ize tify that with a	Data Data 32 Gas E 10 1 the rules 1 that the	Delivery Date Delivery Date 17-08 Pelivery Date 17-08 Pelivery Date 17-08	g & Tubin 8-5/8" 4-1/2" 2-3/8" 33 , 1 1 3 servation I given above icf.	Test Date 0-18-08 Water 0 Division have e is true and	3785' 29 Depth 1284' 3830' 3680' 34 Test Len 24 Hr. 40 Gas	2881'-3 Set	bg. Pressure	DHC-4161 O Sacks Cement 610sx 750sx 36 Csg. Pressure 30 41 Test Method Pumping	
9-1-08 27 He 12 7- V. Well 31 Date New 37 Choke Si 64/64" 42 I hereby cerbeen complied complete to the Signature: Printed name:	Test I Oil tize tify that with a e best of	Data Data 32 Gas E 10 1 the rules 1 that the	Delivery Date 0-17-08 Delivery Date 0-17-08 Delivery Date 0-17-08 Delivery Date 0-17-08	g & Tubin 8-5/8" 4-1/2" 2-3/8" 33 , 1 1 3 servation I given above icf.	Test Date 0-18-08 Water 0 Division have e is true and	3785' 29 Depth 1284' 3830' 3680' 34 Test Len 24 Hr. 40 Gas 161	gth 35 T	bg. Pressure SI	DHC-4161 P Sacks Cement 610sx 750sx 36 Csg. Pressure 30 41 Test Method Pumping VISION	
V. Well To the New 37 Choke Si 64/64" 42 I hereby cer been complied complete to the Signature:	Test I Oil tize tify that with a e best of	Data Data 32 Gas E 10 1 the rules 1 that the	Delivery Date Delivery Date 17-08 Pelivery Date 17-08 Pelivery Date 17-08	g & Tubin 8-5/8" 4-1/2" 2-3/8" 33 , 1 1 3 servation I given above icf.	Test Date 0-18-08 9 Water 0 Division have e is true and	3785' 29 Depth 1284' 3830' 3680' 34 Test Len 24 Hr. 40 Gas 161	Set Set OIL CONSER	bg. Pressure	DHC-4161 P Sacks Cement 610sx 750sx 36 Csg. Pressure 30 41 Test Method Pumping VISION	
9-1-08 27 He 12 7- V. Well 31 Date New 37 Choke S 64/64" 42 I hereby cerbeen complied complete to the Signature: Printed name: Bridget Hel Title:	Test I Oil ize tify that with a e best of the best of	Data Data 32 Gas I 10 t the rules and that the of my know in the control of t	Delivery Date Delivery Date 17-08 Pelivery Date 17-08 Pelivery Date 17-08	g & Tubin 8-5/8" 4-1/2" 2-3/8" 33 , 1 1 3 servation I given above icf.	Test Date 0-18-08 9 Water 0 Division have e is true and	3785' 29 Depth 1284' 3830' 3680' 34 Test Len 24 Hr. 40 Gas 161 Approved by:	Set Set OIL CONSER	bg. Pressure SI	DHC-4161 P Sacks Cement 610sx 750sx 36 Csg. Pressure 30 41 Test Method Pumping VISION	