

Submit To Appropriate District Office
Five Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
June 19, 2008

WELL API NO.
30-025-38883

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR ☐ OTHER

2 Name of Operator
EnerVest Operating, L.L.C.

3 Address of Operator
1001 Fannin, Suite 800
Houston, TX 77002

4. Well Location
Unit Letter 1 660 Feet From The North Line and 660 Feet From The West Line
Section 31 Township 24S Range 37E NMPM Lea County

10. Date Spudded
9-1-08

11. Date T D Reached
9-9-08

12. Date Rig Released
9-13-08

13 Date Completed (Ready to Produce)
10-17-08

14 Elevations (DF and RKB,
RT, GR, etc) GR = 3256'

15. Total Measured Depth of Well
3835'

16. Plug Back Measured Depth
3785'

17 If Multiple Compl. How Many Zones?
Two

18 Producing Interval(s), of this completion - Top, Bottom, Name
Jalmat (T-Y-7R) (Gas) & Langlie Mattix (7R-Q-G) (Oil)

19 Was Directional Survey Made
No

20. Type Electric and Other Logs Run
Spectral Density & Dual Spaced Neutron; Compensated Spectral Natural Gamma Ray

21. Was Well Cored
No

22. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1284'	12-1/4"	610 sx	
4-1/2"	11.6#	3830'	7-7/8"	750 sx	

23. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

24. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3680'	

25 Perforation record (interval, size, and number)
Jalmat 2881' - 3349' w/ 42 holes, 1 SPF
Langlie Mattix 3396' - 3636' w/ 28 holes, 1 SPF

26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2881'-3636' Acidized w/ 5000 gals 15% NEFE w/ 80 ball sealers.
2881'-3636' Fraced w/ 250,000 lbs 12/20 brown sand and
50,000 lbs 16/30 Siber prop sand.

27 PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10-17-08	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-18-08	24	64/64"		0	161	0	N/A

Flow Tubing Press SI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	30		0	161	0	N/A

28. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

29. List Attachments
Spectral Density & Dual Spaced Neutron; Compensated Spectral Natural Gamma Ray (LOG); Deviation Survey

30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
N/A

31 If an on-site burial was used at the well, report the exact location of the on-site burial.
N/A

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bridget Helfrich Printed Name Bridget Helfrich Title Regulatory Tech. Date 11/1/08

E-mail Address bhelfrich@enervest.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2860'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3067'	T. Devonian	T. Menefee	T. Madison
T. Queen 3468'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology