

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 2020 South St. Francis Dr. Santa Fe, NM 87505 JAN 26 2012				Form C-105 July 17, 2008				
		1. WELL API NO.				30-025-38913				
		2. Type of Lease				<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						STATE F 1				
7. Type of Completion:						6. Well Number:				
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						024				
8. Name of Operator						9. OGRID				
ConocoPhillips Company						217817				
10. Address of Operator						11. Pool name or Wildcat				
3300 N. "A" St., Bldg. 6 Midland, TX 79705						Hardy; Blinebry / Hardy; Tubb-Drinkard				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	1	21S	36E	10	3570'	N	1990'	E	Lea
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
10/06/2008	10/19/2008		10/21/2008		11/21/2008		3501' GR			
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
7130'			7077'			No		PEX/HRLA/HNGS/BHC/SCALE		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Hardy; Blinebry 5736' - 6335' / Hardy; Tubb-Drinkard 6374' - 6649'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1351'		12-1/4"		640 sx C		
5-1/2"		17#		7120'		7-7/8"		1200 sx C		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2.875		6728'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Hardy; Blinebry / 5736' - 6335' / 2spf						DEPTH INTERVAL				
Hardy; Tubb-Drinkard / 6374' - 6649' / 2spf						AMOUNT AND KIND MATERIAL USED				
						See Reverse				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
12/06/2008		pumping				producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12/10/2008	24 hrs			100	75	257	750			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
250	200		100	75	257	38.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31. List Attachments										
Deviation Report, logs, C-103, C-104, C-105, C-116										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
Jalyn N. Fiske		Jalyn N. Fiske			Regulatory Specialist			01/12/2009		
E-mail Address Jalyn.Fiske@conocophillips.com										

DHC-HOB-0298

STATE F-1 24

6093' – 6335' Acdz w/ 1800 gals 15% HCL & 90 Bio-Balls
6374' – 6649' Frac w/ 56,250gals YF125ST & 1000 gals 15% HCL
6093' – 6335' Frac w/ 56,600 gals YF125ST & 1000 gals 15% HCL
6093' – 6335' Acdz w/ 1600 gals 15% HCL & 80 Bio-Balls
5736' – 5980' Frac w/ 83,000 gals YF125ST
5736' – 5980' Acdz w/ 2600 gals 15% HCL & 125 Bio-Balls

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2713	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2972	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3493	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3725	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3981	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5224	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5333	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5679	T. Gr. Wash	T. Dakota	
T. Tubb 6365	T. Delaware Sand	T. Morrison	
T. Drinkard 6723	T. Bone Springs	T. Todilto	
T. Abo 6981	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1. Date:	2/17/2009
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

4. Operator	CONOCOPHILLIPS CO		API NUMBER	30 - 025 - 38913
5. Address of Operator	3300 N A ST BLDG 6 MIDLAND TX 79705			
6. Lease name or Unit Agreement Name	STATE F-1		7. Well Number	# - 24
8. Well Location	Unit Letter: B 3570 feet from the N line and 1990 feet from the E line Section 1 Township 21S Range 36E			

9. Completion Date	10/31/2008	11. Perfs	Top	Bottom	TD
			5736	6335	7130
10. Name of Producing Formation(s)	BLINEBRY		12. Open Hole Casing shoe	Bottom	PBTD
					7077

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N XX	HARDY;BLINEBRY	29710
16. Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST	
17. Action taken	18. Pool Name
EXTEND	HARDY;BLINEBRY
Pool ID num	
29710	
T 21 S, R 36 E	
SEC 1: Lots 1 THROUGH 16	

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	
HARDY;BLINEBRY	
Pool ID num	
29710	
22. Placed in Pool	23. By order number
	R-

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1. Date:	2/17/2009
2. Type of Well:	
Oil:	XX
Gas:	
3 County:	LEA

4 Operator	CONOCOPHILLIPS CO			API NUMBER	30 - 025 - 38914
5 Address of Operator	3300 N A ST BLDG 6 MIDLAND TX 79705				
6 Lease name or Unit Agreement Name	STATE F-1			7. Well Number	# - 24
8 Well Location	Unit Letter: B 3570 feet from the N line and 1990 feet from the E line Section 1 Township 21S Range 36E				
9 Completion Date	10/31/2008	11 Perfs	Top	Bottom	TD
			6374	6649	7130
10 Name of Producing Formation(s)	TUBB-DRINKARD	12 Open Hole Casing shoe	Bottom	PBTD	
				7077	
13 C-123 Filed	Date	15 Name of Pool Requested or temporary Wildcat designation	Pool ID num		
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		HARDY;TUBB-DRINKARD	29760		
16 Remarks	EXTEND				

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17 Action taken	18 Pool Name	Pool ID num
EXTEND	HARDY;TUBB-DRINKARD	29760
<p>T 21 S, R 36 E</p> <p>SEC 1: Lots 1 THROUGH 16</p>		

19 Advertised for HEARING	20 Case Number
21 Name of pool for which was advertised	Pool ID num
HARDY;TUBB-DRINKARD	29760
22 Placed in Pool	23 By order number
	R-