UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

CARLSBAD FIELD OFFICE

• '			DC	IKEAU	OF LAND W	IMINA	CLIVIE.	111		MAR :	180	citios	1.	, expires it	ury 51.	2010 ,	
, .	. W	ELL C	OMPLE	TION O	R RECOMF	LETIC	N REF	PORT A	ANDL	Piak 1	. • 7	UU9 5	Lease S	erial No			
,	,				_		-	•	, eg	ARR'	SO		-	· NM-7	7488	-	
Type of			nl Well	✓ Gas We	ell Dry Over Deepe	O ₁	her .				, ,		If Indiai	1. Allottee or	Tribe 1	Vame	
	,		ther				<u> </u>					7	Unit or	CA Agreeme	nt Nam	e and No	
Name of	Operator E	EnerVe	st Operati	ng, L.L.C.		,	-	•		,	4	8	Lease N	ame and Wel Meye		ederal #7	
Address	!	Houston,	nn, Suite 800 TX 77002					71	No <i>(incli</i> 3-495-6	ude area c 5537	ode)	9	AFI We		25-389	68	
Location	of Well (R	eport lo	cation cleai	ly and in ac	cordance with F	ederal re	equiremen	ıts)*	*			1		nd Pool or E: it (Tansill-Y			· lac
At surfac	^{ce} 1805'	FNL an	d 680' FW	٧L			•					1	1 Sec., T	, R, M., on l or Area Sec 1805	Block a	ınd	
At top pro	od interval	reported	below 1	805' FNL	and 680' FWL		· .		ř	-,		1		or Parish		3 State	
At total d	_{enth} 1805	'FNL a	ind 680' F	WL					4			-		Lea	N	JM .	
4 Date Sp 09/16/200	oudded			ate T D Re	ached			Date Comp		2/20/200 eady to Pr		1		ons (DF, RK GL = 3321'		, GL)*	
8. Total D	epth: MD	351			Plug Back T D		3470'		-	20 Depth		Plug Set	MD	, .			
1 Type F	TV		anical Logs	Run (Subm	it copy of each)	TVI)			22 Was	well cor	ed?	TVD No [Yes (Subm	ıt analy	915)	
Spectra	l Density,	Dual S	paced Nei	utron, Spe	ctral Gamma	Ray		*	,	Was	DST rur	? 	No C	Yes (Subm Yes (Subm	it report	t)	,
				strings set ii		Т	Stage Co	ementer	No	of Sks &	1	Slurry Vol			1		
Hole Size	Size/Gr	ade	Wt (#/ft)	Top (M	D) Bottom	(MD)	Dep		:	of Cemen		(BBL)	Cer	ment Top*	,	Amount Pull	ed
12-1/4"				Surfac					610sx					Surface			
7-7/8"	4-1/2	2"	10.5#	Surfac	e 351	0'			750)sx							
											-						
											+				ļ		
	 		,														
4 Tubing	Record		1	•		1											
Size		Set (MD) Packer	r Depth (MD) Size		Depth Se	t (MD)	Packer I	Depth (MD))	Size	Dej	oth Set (MD)	I	Packer Depth	(MD)
2-3/8"	ing Intervals	00'	<u> </u>				6 Dos	-forestion I	Pagard		<u></u>			········	-	`	
5 Troduc	Formatio			Тор	Botto		26 Perforation Record Perforated Interval Size				N	No Holes Perf Status					
) Yates				2898'	3086	6'	2898'-33		307' .3		.36"	36" 45			Ргос	ducing	
3) 7 Rive	ers			3147'	3307	7'										-	
C) D)					-												
	racture, Tre	atment (Cement Sau	ieeze etc					····		,		······				
	Depth Inter			10020, 010	ř			A	mount a	nd Type o	of Mater	ıal					
	2898'-330)7'			s with 5000 ga					ers.							
			Fi	rac with 14	11,000# 16/30	sand a	nd 4,000)# 14/30	sand.								
														• • • • • • • • • • • • • • • • • • • •			
8 Product Pate First	ion - Interva Test Date	A Hours	Test	Oıl	ICon	Mot		Oil Grav		Con		D 1	- M-4 d				
roduced	Test Date	Tested	Product		Gas MCF	Wat BBL		Corr AF		. Gas Gravity	y	Production Pumping					
	12/26/08	24		> 0	39	0						as all idea no	- Kan 1989 D-	LVD I	N 2- C	000	
hoke	Tbg Press	Csg	24 Hr	Oil ,	Gas	Wate		Gas/Oil	1	Well S	tatus[]	1.Fr	7 [- []	+()	777	;()KI) 	
ıze	Flwg SI	Press	Rate	BBL	MCF	BBL		Ratio	4 ,	Produ	nciuą ,		1 L. U	1 011		7	
64/64"	7	16		▶ 0	39	0									2		
	ction - Interv		h-	12.	10	Ļ		lo					-LIA-D	1 4 200	70		
ate First roduced	Test Date	Hours Tested	Test Product	Oıl tion BBL	Gas MCF	. Wate BBL		Oil Grav Corr. AP		Gas Gravity		Production	n Mieth 5tl	14 LUI	UJ	1	1
	,						,		- ,	[2.4,715]			1/2	min) <u>.</u>		1 .
hoke	Tbg Press	Csg.	24 Hr.	Oil	Gas	Wate	er .	Gas/Oil	,	· Well St	tatus	DUDE	MUNTI	AND MAN	ACEN	 /ENT	[
ıze ·		Press.	Rate	BBL	MCF	BBL		Ratio		1.5.5	Τ,	BURE	KU OF L	AND MAN	HUE!\	uřia i 🐇	ļ

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^{*(}See instructions and spaces for additional data on page 2)

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28b Prod Date First	uction - Inte Test Date	erval C Hours	Test	Oil	Gas	Water	Oil Gravity	Con	Droduction Made - 1	,			
Produced	rest Date	Tested	Production	BBL	MCF (BBL	Corr API	Gas Gravity	Production Method	And the second			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
	SI -								y *** ,	, ,			
	ction - Intel Test Date	rval D Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	,			
Produced	l con Build	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	i roduction Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
20 D	,	(6.1.1								,, , , , , , , , , , , , , , , , , , ,			
29 Dispos	Sold .	s (Sona, us	ed for fuel, ve	епіва, віс)				•		,			
30 Sumn	nary of Porc	ous Zones	(Include Aqu	ifers)	31 Formation (Log) Markers								
Show a includi recover	Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open. flowing and shut-in pressures and												
		T	1				-		· · · · · · · · · · · · · · · · · · ·	·			
Formation		Тор	Bottom		Descri	ptions, Content	s, etc		Name	Top			
Tansill		2714'	2880'	-					,	Meas Depth			
	•	2880'											
Yates		2000	3100'										
7 Rivers		3100'					^ , .						
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- '	· .	<u></u>				,		<u></u>					
32 Addıtı	onal remark	s (include	plugging pro	cedure)	v	*	•	, .	- 1				
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`, ` · · ,	• '				-				2	· · · · · · · · · · · · · · · · · · ·			
33. Indicat	e which iter	ns have be	en attached b	y placing a	check in the ap	propriate boxes	·						
						ologic Report	☐ DST Repo						
✓ Electrical/Mechanical Logs (1 full set req'd) ☐ Sundry Notice for plugging and cement verification						re Analysis	Other		Directional Survey				
					·			ll available rec	ords (see attached instructions)*				
			dget Helfrich		` · ·		Title Regulatory		or an (one armened man dectors).	* · · · · · · · · · · · · · · · · · · ·			
1 1	gnature	Bri	dget '	Helf	rich	,	Date 01/30/2009						
Title 18 U :	S C Section	1001 and	Title 43 U S (C Section	1212, make it a	crime for any r	person knowingly and	d willfully to m	ake to any department or agency	of the United States any			

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction