

Submit To Appropriate District Office  
Five Copies  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

RECEIVED

MAR 08 2008  
HOBBS CO

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
June 19, 2008

WELL API NO.

30-025-38881

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  J W. Sherrell	
b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		8 Well No.  11	
2. Name of Operator  EnerVest Operating, L.L.C.		9 Pool name or Wildcat  Jalmat (Tansill-Yates-7 Rivers) (Gas)	
3 Address of Operator  1001 Fannin, Suite 800 Houston, TX 77002			
4. Well Location Unit Letter <u>K</u> 1980 Feet From The <u>South</u> Line and <u>2130</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 8-20-08	11. Date T.D. Reached 8-25-08	12 Date Rig Released 8-26-08	13. Date Completed (Ready to Produce) 10-1-08
15. Total Measured Depth of Well 3135'		16. Plug Back Measured Depth 3085'	17 If Multiple Compl. How Many Zones?
18 Producing Interval(s), of this completion - Top, Bottom, Name Jalmat (Tansill-Yates-7 Rivers) (Gas)			19. Was Directional Survey Made No
20 Type Electric and Other Logs Run Spectral Density, Dual Spaced Neutron, Spectral Gamma Ray			21. Was Well Cored No

## 22. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1281'	12-1/4"	565 sx	
4-1/2"	11.6#	3100'	7-7/8"	700 sx	

23. LINER RECORD				24. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3031'
25 Perforation record (interval, size, and number)  2830' - 2986' w/ 18 holes, 2 SPF				26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2830'-2986' Acidized w/ 5000 gals 15% HCL w/NEFE, 36 ball sealers 2830'-2986' Fraced w/ 147,600 lbs 20/40 sand and 4,000 lbs 14/30 sand.		

27 PRODUCTION							
Date First Production 10-1-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10-9-08	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 30	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. SI	Casing Pressure 18	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 30	Water - Bbl. 0	Oil Gravity - API - (Corr) N/A	

28. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
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29. List Attachments Spectral Density, Dual Spaced Neutron, Spectral Gamma Ray (LOG)							
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30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A							
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31. If an on-site burial was used at the well, report the exact location of the on-site burial. N/A							
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Bridget Helfrich</u>		Printed Name <u>Bridget Helfrich</u>		Title <u>Regulatory Tech.</u>		Date <u>11/14/08</u>	
E-mail Address <u>bhelfrich@enervest.net</u>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2825'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3044'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

# OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology