

N.M. Oil Cons. Division
1825 N. French Dr.
Hobbs, NM 88240
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-046153A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Enervest Operating, L.L.C.

3a. Address
1001 Fannin Street, Suite 800
Houston, Tx 77002

3b. Phone No (include area code)
713.495.1514

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
330' FNL & 1650' FEL of Sec. 34, T7S-R31E Unit B

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No
Western Reserves 34 Federal #1

9. API Well No.
30-005-20708

10. Field and Pool or Exploratory Area
Tom Tom; San Andres

11. Country or Parish, State
Chavez County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Production for this well resumed on 8/1/2008. Current welltest: 2.80 BOPD, 0 Gas, 78 BBls Water.

Revised C-115/OGAR reports will be filed.

RECEIVED
FEB 16 2009
HOBBSCO

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Shirley Galik

Title—Sr. Regulatory Tech

Signature

Shirley Galik

Date 02/02/2009

ACCEPTED FOR RECORD

/S/ DAVID R. GLASS

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and 1201, and 18 U.S.C. Section 1212, make it a crime for any person knowing fictitious or fraudulent statements or representations to be made to any matter within its jurisdiction.

(Instructions on page 2)

Title
Office

**Accepted For Record Only! Approval
Subject To Returning Well To Continuous
Production And Keeping Well On Continuous
Production!**