

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 16 2009

HOBBSSOCD

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other \_\_\_\_\_

2. Name of Operator

ConocoPhillips Company

3. Address

3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (Include area code)

(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface Sec 27, T17S, R32E, NWSW, 2130' FSL &amp; 130' FWL

At top prod. interval reported below Sec 27, T17S, R32E, NWSW, 2130' FSL &amp; 130' FWL

At total depth Sec 27, T17S, R32E, NWSW, 2130' FSL &amp; 130' FWL

14. Date Spudded

11/23/2008

15. Date T.D. Reached

11/27/2008

16. Date Completed

☐ D & A ☒ Ready to Prod.

12/23/2008

18. Total Depth: MD 4320'  
TVD19. Plug Back T.D.: MD 4269'  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
HRLA/GR; BHPL/5.5FCD/GR; CNL/TDL22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)5. Lease Serial No.  
NMLC-057210

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

MCA Unit 409

9. API Well No.

30-025-38978

10. Field and Pool, or Exploratory

Maljamar; Grayburg-San Andres

11. Sec., T., R., M., on Block and

Survey or Area Sec. 27, T17S, R32E

12. County or Parish

LEA

13. State

New Mexico

17. Elevations (DF, RKB, RT, GL)\*

3979' GR

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	960'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4310'		700 sx C		Surface	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4125.9'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3855'	4093'	3855' - 4093'	.360	3 spf	open
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3855' - 4093'	Acidz w/ 3000 gals 20% HCL, 2600 gals 15% HCL, 1760 gals 10# Brine

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/23/08	1/07/08	24	→	141	70	190	39.7		pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	290	300	→				496.45	producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	888'
				Salado	1067'
				Tansill	2063'
				Yates	2219'
				Seven Rivers	2564'
				Queen	3182'
				Grayburg	3546'
				San Andres	3936'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. Fiske Title Regulatory SpecialistSignature  Date 03/23/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.