

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

APR 17 2009

MOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-02871

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2131

7. Lease Name or Unit Agreement Name

Vacuum Abo Unit Btry 4 tract 6

8. Well number 74

9. OGRID Number

10. Pool name or Wildcat

Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator

550 W. Texas Ste. 1300 Midland, TX 79701

4. Well Location

Unit Letter N : 760 feet from the South line and 1980 feet from the West line
Section 26 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3920 DF

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) Tag existing CIBP @ 8585' Spot 25sxs cmt @ 8585'-8338'

2) Spot 25sxs cmt @ 6330'-6083'

3) Spot 25sxs cmt @ 4550'-4203'

4) Spot 25sxs cmt @ 2935'-2688' Tag BASE SALT

5) Spot 25sxs cmt @ 1701'-1450' TAG TOP SALT

6) Perf @ 362' 140sxs cmt from 362' to surface

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Area ManagerDATE 4/10/2009Type or print name Larry Winn

For State Use Only

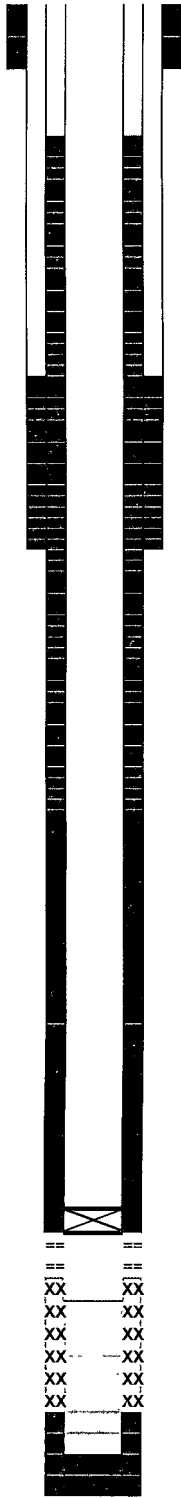
APPROVED BY: Mary BrownTITLE Compliance OfficerDATE 04/29/2009

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU Permian Operations

Date Mar 30, 2009

RKB @ 3923'
 DF @ 3920'
 GL @ 3911'



17-1/4" Hole
 13-3/8" 48# H-40 SR&C @ 312'
 Cmt'd w/350 sx Reg; circ
 TOC @ surface
 TOC 5-1/2" Csg @ 750' (T.S.)

Top of Salt @
 TOC 8-5/8" Csg @ 2300' (T.S.)

Base Salt @ 2885'

11" Hole
 8-5/8" 24# J-55 @ 3342'
 Cmt'd w/400 sx Regular
 TOC @ 2300' (T.S.)

CIBP @ 8585'
 8628-8636 8642-8658
 8664-8670 8676-8686
 8656-8670 8676-8686 }
 8704-8720 8732-8750 } Sqz'd w/300 sx cement
 8754-8764 8776-8796 }
 8804-8814 8816-8825 }
 8828-8841 8860-8870 }
 8884-8892

7-7/8" Hole
 5-1/2" csg @ 9000'
 17# N-80 LT&C 17'
 14# J-55 ST&C 8281'
 15 5# J-55 LT&C 688'
 Cmt'd w/525 sx
 TOC @ 750' (T.S.)

PBTD 8585'
 TD 9000'

Subarea Buckeye
 Lease & Well No Vacuum Abo Unit Battery 4, Tract 6, Well 74
 Legal Description 760' FSL & 1980' FWL, Sec 26, T-17-S, R-35-E
 County Lea State New Mexico
 Field Vacuum (Abo Reef)
 Date Spudded Sept 17, 1962 Rig Rel. Oct 17, 1962
 API Number 30-025-02871
 Status Temporarily Abandoned
 Drilled as Santa Fe No. 74 State Lease B-2131

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
8656-8892	10/20/62	Perforate 8656-8892						
8656-8892	10/21/62	15% Regular Acid	1,000		2000	0	3.4	
8656-8892	10/3/69	15% Regular Acid	3,000		2200	0	5.6	
	10/5/69	Test - Flwg 440 BO, 0 BW, GOR 658						
	11/5/70	Install pumping equipment						
	1/15/71	Squeeze perfs 8656-8892 w/300 sx						
	1/17/71	Drill out cement to 8700'						
	1/18/71	Perforate 8628-8686 (select fire) 2 jspf						
	1/24/71	Test - Pump 55 BO, 135 BSW, GOR 786						
	4/12/73	Producing 100% water - Shut-in						
	4/17/92	Leak in 8-5/8" and 5-1/2" flange, packing bad						
	2/21/01	Set 5-1/2" CIBP @ 8585'						
		Temporarily Abandon						

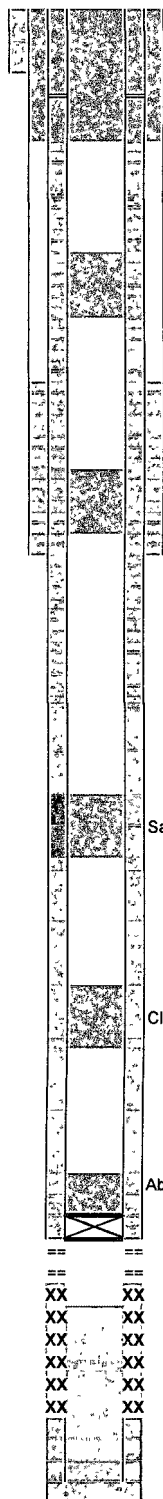
Formation Tops:

Rustler	1678'
Top Salt	
Yates	2924'
Base Salt	
Queen	3811'
Grayburg	4110'
San Andres	4400'
Gloneta	6132'
Clearfork	6260'
Abo	8622'

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