

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

APR 17 2009

HOBBSOCD

WELL API NO.	30-025-20021
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-2519	
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Btry 4 tract 6	
8. Well number 78	
9. OGRID Number	
10. Pool name or Wildcat Vacuum Abo Reef	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
ConocoPhillips Company ATTN: Donna Williams
3. Address of Operator
550 W. Texas Ste. 1300 Midland, TX 79701

4. Well Location
Unit Letter D : 350 feet from the North line and 350 feet from the West line
Section 35 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Tag existing CIBP @ 8520' Spot 25sxs cmt @ 8520'-8273'
- 2) Spot 25sxs cmt @ 6370'-6123'
- 3) Spot 25sxs cmt @ 4587'-4340'
- 4) Spot 25sxs cmt @ 2975'-2723' Tag
- 5) Perf @ 1702' sqz 40sxs cmt Tag
- 6) Perf @ 386' sqz 140sxs cmt to surface
- 7)

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Area Manager DATE 4/9/2009

Type or print name Larry Winn

For State Use Only

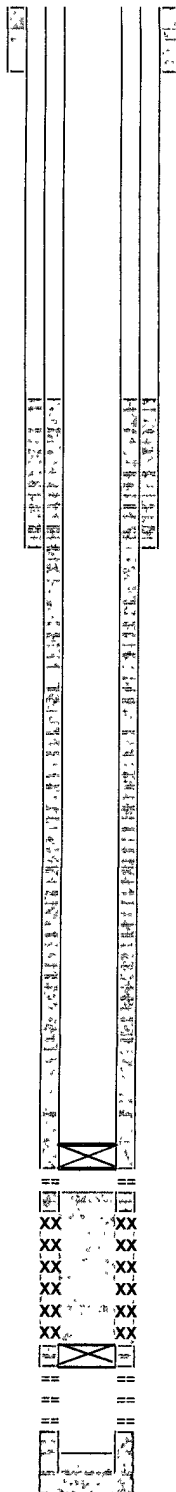
APPROVED BY: _____ TITLE Comp. Officer DATE 04/17/2009

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU Permian Operations

Date Mar 30, 2009

RKB @ 3934'
 DF @ 3933'
 GL @ 3921'



17-1/2" Hole
 13-3/8" 48# H-40 SR&C @ 336'
 Cmt'd w/350 sx Reg; circ
 TOC @ surface

Top of Salt @ +/- 1652'

TOC 8-5/8" Csg @ 2500' (T.S.)
 TOC 5-1/2" Csg @ 2500' (T.S.)

Base Salt @ +/- 2925'

12-1/4" Hole
 8-5/8" 24# J-55 @ 3368'
 Cmt'd w/400 sx Regular
 TOC @ 2500' (T.S.)

CIBP @ 8520'
 8612-8632 - Re-perf'd
Plug 8643' - 8708'
 8670-8684 - Re-perf'd
 8662-8684
Plug 8708' - 8795'
 8700-8720 8742-8746
 8748-8762 8770-8778
 8786-8800
5-1/2" CIBP @ 8805' TOC @ 8795' 15 gals Hydromite
 8810-8830
 8836-8846 8850-8858
 8874-8880 8888-8892
 7-7/8" Hole
 5-1/2" csg @ 9000'
 14# J-55 ST&C (252 jts) 8012.79'
 15.5# J-55 ST&C (31 jts) 1008.75'
 Cmt'd w/511 sx
 TOC @ 2500' (T.S.)

Subarea : Buckeye
 Lease & Well No Vacuum Abo Unit Battery 4, Tract 6, Well 78
 Legal Description 350' FNL & 350' FWL, Sec 35, T-17-S, R-35-E
 County Lea State : New Mexico
 Field Vacuum (Abo Reef)
 Date Spudded : April 1, 1963 Rig Rel. May 1, 1963
 API Number 30-025-20021
 Status Temporarily Abandoned
 Drilled as Santa Fe No. 78 State Lease B-2519

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
8612-8892	5/7/63	Perforate 2 jspt 8612-8892 (select fire)						
	5/8/63	15% Regular Acid	1,000		1700	600	5 0	
	8/31/70	Set 5-1/2" CIBP @ 8805'						
		Dump 15 gals Hydromite Plug 8805'-8789'						
8612-8789	9/1/70	15% Regular Acid	1,000		0	0	2 5	
		Drill out Hydromite to 8795'						
	1/21/71	Pump 130 sx cement 8795-8708						
	1/22/71	Perforate 8612-8632 & 8670-8684						
	5/20/71	Shut-in - excessive water production						
	8/24/71	Pump Hydromite plug 900# 8708-8643'						
	8/14/73	Stimulate with gelled produce treatment in attempt to shut off water						
	8/28/73	Test 0 BO, 188 BSW						
	2/12/92	Set 5-1/2" CIBP @ 8520'						
		Temporarily Abandoned						

Formation Tops:

Rustler	1652'
Yates	2825'
Queen	3823'
Grayburg	4118'
San Andres	4487'
Gloneta	6137'
Clearfork	6270'
Abo	8610'

PBTD 8585'
 TD 9000'

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