

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

APR 17 2009

HOBBSON

220 South St. Francis Dr.  
Santa Fe, NM 87505

June 19, 2008

WELL API NO.

30-025-39360

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State F1

8. Well Number

27

9. OGRID Number

217817

10. Pool name or Wildcat

Hardy: Blinbry, Hardy: Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810, Midland Texas 79710

4. Well Location

Unit Letter

Section 1

2165

feet from the

North

line and

2233

feet from the

West

line

Township 21S

Range 36E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3499' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips respectfully submits the following as drilled report for the above referenced well.

Well Spud 03/22/2008

Drilled 12-1/4" hole to 1343, RU and run 8-5/8" 24# casing to 1335', and Cemented into place with lead of 484 sxs 13.5 #, 1.73 ft3/sxs, Tailed w/200 sxs, 14.8#, 1.34ft3/sxs displaced w/ 82 bbls and bump plug, 70 sxs to surface.

Drilled 7-7/8" production hole to 7175', condition hole and prep for logs, RU and run 5.5" 23# casing to 7164', and cement into place with 1000 sxs of Class C, displaced with 151 bbls and bumped plug with 334 bbls to surface.

Rig Released 04/06/2009

Spud Date:

03/22/2009

Rig Release Date:

04/06/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Specialist

DATE 04/09/2009

Type or print name

Justin C. Firkins

E-mail address:

justin.c.firkins@conocophillips

PHONE: 432-688-6913

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

APR 21 2009

Conditions of Approval (If any):