which the manufacts edge screening and and their for and their their and by

# 1625 N. French Brive Mobbs, NM 88249

RECEIVED
Form 3160-5
(September 200 APR 2 0 2009

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0135 Everes Ismusey 31 2004

BUREAU OF LAND MANAGEMENT

HOBBSOOD						
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Senal No		
Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NMNM15807		
				6. If Indian, Allottee or Tribe Name		
· ·						
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well X Other				Cactus Queen Ut  8. Well Name and No.		
2 Name of Operator				Cactus	s Queen Unit #04 /	
Yates Drilling Company				9 API Well No.	,	
3a. Address	3b. Phone No. (	(include area code) 30-005-20993				
105 S. 4th Str., Artesia, NM 88210	505	505-748-8663 10. Field and Pool, or Exploratory Area			L or Exploratory Area	
4. Location of Well (Footage, Sec., T., R, M, OR Survey Description)		SE Chaves QN Gas Area Assoc			· · · · · · /	
4. Eddalon of Well (Footage, Geo., F., IV, IV), Ort Gulvey Description,						
		/	/ (	11. County or Pari	sh, State	
660' FSL & 1980' FEL Section	on 27-12S-31	<u> </u>		Chaves Co.,	NM /	
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF N	OTICE, REP	ORT. OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE C	OF ACTION			
Acidize	Деере	n	Production (S	tart/Resume)	Water Shut-Off	
X Notice of Intent Alter Casing	Fractu	re Treat	Reclamation		Well Integrity	
			一			
Subsequent Report Casing Repair	New C	Construction	Recomplete		Other	
Change Plans		nd Abandon	Ion Temporarily Abandon			
Final Abandonment Notice Convert to Injection	on Plug B	ack	Water Disposi	al		
13 Describe Proposed of Completed Operation (clearly state all pertinent details, incli	<u> </u>		· · ·			
testing has been completed. Final Abandonment Notices, shall be filed only after determined that the site is ready for final inspection.)  See Attachment.	r all requirements, incl	uding reclamation, h	nave been completed,	and the operator has	S	
14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed)		•	: <del>-</del>			
Karen J. Leishman	Title	Operati	ions Tech			
Signature Kayen Q Lushnin	Date	4/8/200	9			
THIS SPACE F	OR FEDERAL C	R STATE OFF	ICE USE			
		. //		wiceo	ADD 4.0 0000	
Approved by 75/ DAVID R. GLASS		METH	OLEUM ENGI	NEER Date	APR 1 0 2009	
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the	not warrant or e subject lease	Office	<b>∧</b> •			

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and will bully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Drilling Company Cactus Queen Unit #4 Unit O, Section 27-12S-31E Chaves County, NM 30-005-20993 Sundry attachment April 8, 2009

Set CIBP @ 2,940', mix and circulate 10# mud inside 5 ½" casing

Spot 25 sxs Class "C" cement plug on top of CIBP Perforate 2 holes in 5 ½" casing @ 1,420', top of salt

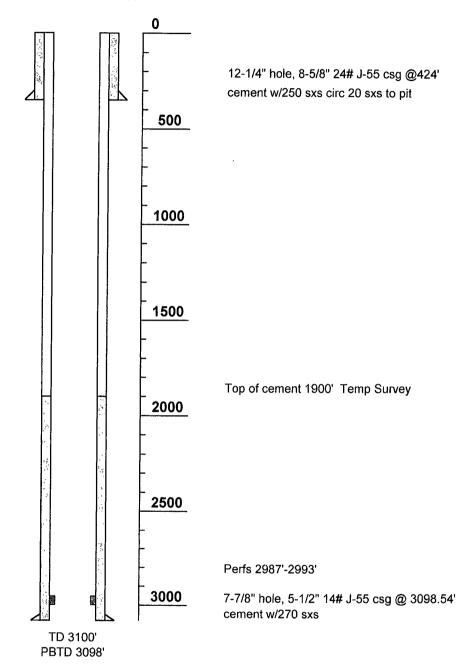
- Set packer @ 1,380' and establish pump in rate with 10# mud and circulate to 4. surface in 5 ½" annulus
- Set cement retainer @ 1,380'. Mix and pump Class "C" cement to surface out 5. 5 ½" annulus +5 5 x. cmt. on top of. CICR. Pump cement plug in 5 ½" casing from 480' to surface
- 6.
- 7. Erect dry hole marker, remove all equipment and clean location

#-Spot 25 sx.cmt. @ 2150', 80S.

## **CACTUS QUEEN UNIT #4**

(GARNER FED #7)

Sec 27, T12S-R31E CHAVES CO., NM 30-005-20993



Perfs 2987'-2993'

Formation Tops 1420' Rustler Top of Salt 2108' Base of Salt

2225' Yates 2363' 7-Rivers

2963' Top of Queen

## **BUREAU OF LAND MANAGEMENT**

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 (575) 627-0272

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

- 1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon. If you are unable to plug the well by the 90<sup>th</sup> day provide the BLM Roswell Field Office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action.
- 2. <u>Notification:</u> Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours call (575) 627-0205 or after office hours call (575) 910-6024. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.
- 3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker:</u> All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.